



Control Number: 51415



Item Number: 416

Addendum StartPage: 0

SOAH DOCKET NO. 473-21-0538

PUC DOCKET NO. 51415 2021 APR 23 PM 2:46

APPLICATION OF SOUTHWESTERN )  
ELECTRIC POWER COMPANY FOR )  
AUTHORITY TO CHANGE RATES )  
)  
) BEFORE THE PUBLIC UTILITY  
COMMISSION OF TEXAS  
)  
) REFERRED TO THE STATE OFFICE  
OF ADMINISTRATIVE HEARINGS

**SIERRA CLUB'S MOTION FOR LEAVE  
TO FILE A SURREPLY TO SWEPCO'S MOTION TO STRIKE TESTIMONY**

Sierra Club respectfully moves for leave to file the attached surreply responding to arguments that SWEPCO raised for the first time in its reply in support of its motion to strike the direct testimony of Sierra Club witness Devi Glick. A surreply is warranted where, as here, a reply leaves "a party . . . 'unable to contest matters presented to the court for the first time.'"<sup>1</sup>

In its motion to strike, SWEPCO argued that "there is no connection between Ms. Glick's" testimony regarding the prudence of the Company's decision to retrofit Flint Creek and "any fact of consequence in this proceeding."<sup>2</sup> In response, Sierra Club cited SWEPCO's witnesses' own discovery statements that the Company seeks to recover some of the associated retrofit expenditures in rates for the first time in this case:

CARD Request for Information 1-16: "Provide annual capital expenditures at each SWEPCO power plant for each of the last four calendar years, the test year, and *as requested in rates for the first time in this case.*"<sup>3</sup>

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<sup>1</sup> *Ben-Kotel v. Howard Univ.*, 319 F.3d 532, 536 (D.C. Cir. 2003) (citation omitted); *see also Mission Toxicology, LLC v. Unitedhealthcare Insurance Company*, \_\_\_ F. Supp. 3d \_\_\_, 2020 WL 6491661, at \*4 (W.D. Tex. 2020) (a surreply is warranted to respond to "arguments and issues first raised in reply briefs.").

<sup>2</sup> Mot. to Strike at 2.

<sup>3</sup> *See* Sierra Club Resp. at 3 (citing SWEPCO Resp. to CARD RFI 1-16, Supp. Attach. 2) (attached as Ex. A to this Motion) (emphasis added).

SWEPCO Sponsoring Witness Monte A. McMahon: “For Schedule H-5.3b expenditures broken down by those *requested for the first time in rates and the test year period*, please see CARD 1-16 Supplemental Attachments 1 and 2.xlsx.”<sup>4</sup>

Now, in its April 23, 2021 reply, SWEPCO’s lawyers argue that “Sierra Club misunderstands what CARD requested in [its discovery request] and what SWEPCO provided in response.”<sup>5</sup> Because CARD asked for “information regarding ‘capital expenditures,’” SWEPCO’s attorneys argue, “SWEPCO quite naturally referred CARD to Rate Filing Package Schedule H-5.3b.”<sup>6</sup> Although Schedule H-5.3b confirms that SWEPCO has already invested significant capital in the Flint Creek retrofit,<sup>7</sup> the Company’s attorneys now argue that its witness’s discovery statement does not mean what it says, and that the prudence of the Company’s Flint Creek retrofit investments during and before the test year are irrelevant to any issue in the case.

SWEPCO’s lawyers’ argument not only contradicts the discovery statements of its own witnesses, but the Company has improperly asserted the argument for the first time in its reply, thereby “depriving [Sierra Club] of an opportunity to respond.”<sup>8</sup> Sierra Club therefore provides the attached brief response demonstrating that, contrary to SWEPCO’s lawyers’ new argument, the record makes clear that the prudence of the Flint Creek retrofit decision is relevant to this case. At a minimum, the Company’s reply confirms the existence of disputed issues of fact warranting a hearing on the issues raised in Ms. Glick’s testimony.

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<sup>4</sup> *Id.* (emphasis added).

<sup>5</sup> SWEPCO Reply at 1.

<sup>6</sup> *Id.*

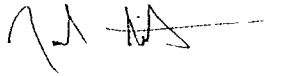
<sup>7</sup> SWEPCO admits that it has already expended \$1,282,613 on this project, \$401,395.97 of which was expended during the Test Year. SWEPCO Reply at 2-3.

<sup>8</sup> *See, e.g., Gen. Elec. v. Jackson*, 610 F.3d 110, 123 (D.C. Cir. 2010).

In addition, Sierra Club respectfully requests oral argument on the Motion to Strike to help clarify the issues for the Commission. SWEPCO does not dispute that it has decided to retrofit Flint Creek, or that some of those costs could be avoided by retiring the unit. Striking Ms. Glick's testimony would prejudice Sierra Club and prevent it from presenting its case challenging the prudence of SWEPCO's decision to retrofit Flint Creek, as well as the Company's continuing capital and operations and maintenance investments in the plant.

Dated: April 26, 2021

Respectfully submitted,



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Dru Spiller  
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*Counsel for Sierra Club*

**SOAH DOCKET NO. 473-21-0538**

**PUC DOCKET NO. 51415**

<b>APPLICATION OF SOUTHWESTERN</b>	)	<b>BEFORE THE PUBLIC UTILITY</b>
<b>ELECTRIC POWER COMPANY FOR</b>	)	<b>COMMISSION OF TEXAS</b>
<b>AUTHORITY TO CHANGE RATES</b>	)	
	)	<b>REFERRED TO THE STATE OFFICE</b>
	)	<b>OF ADMINISTRATIVE HEARINGS</b>

**SIERRA CLUB’S SURREPLY TO SWEPCO MOTION TO STRIKE TESTIMONY**

In its reply in support of the motion to strike the Direct Testimony of Devi Glick, SWEPCO now argues, in effect, that its witness’s discovery statements do not mean what they say. Specifically, in response to discovery in this case, SWEPCO’s witness Monte A. McMahon provided the following statement regarding the capital expenditures SWEPCO seeks to recover in rates in this case:

Cities Advocating for Reasonable Deregulation (“CARD”) Request for Information 1-16: “Provide annual capital expenditures at each SWEPCO power plant for each of the last four calendar years, the test year, and *as requested in rates for the first time in this case.*”

SWEPCO Sponsoring Witness Monte A. McMahon: “For Schedule H-5.3b expenditures broken down by those *requested for the first time in rates and the test year period*, please see CARD 1-16 Supplemental Attachments 1 and 2.xlsx.”<sup>9</sup>

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<sup>9</sup> Ex. A (SWEPCO Resp. to CARD RFI 1-16, Supp. Attach. 2) (emphasis added). CARD RFI 1-16, Supplemental Attachment 1 appears to provide capital expenditures for each of the last four calendars years. Supplemental Attachment 2 appears to provide capital expenditures for the test year, including \$401,395.97 for the Flint Creek retrofit.

Schedule H-5.3b and Supplemental Attachment 2 to CARD 1-16, in turn, make clear that SWEPCO has already invested significant capital in the Flint Creek retrofit.<sup>10</sup> Relying, in part, on these representations, Sierra Club submitted expert testimony challenging the prudence of SWEPCO's decision to invest millions in retrofitting Flint Creek.<sup>11</sup>

In its April 23, 2021 Reply to the Motion to Strike, SWEPCO's lawyers now argue that "Sierra Club misunderstands what CARD requested in [its discovery request] and what SWEPCO provided in response."<sup>12</sup> Because CARD asked for "information regarding 'capital expenditures,'" SWEPCO's attorneys argue, "SWEPCO quite naturally referred CARD to Rate Filing Package Schedule H-5.3b."<sup>13</sup> Schedule H-5.3b and Supplemental Attachment to CARD 1-16 confirm that SWEPCO has already invested significant capital in the Flint Creek retrofit. In fact, SWEPCO admits that it has already expended \$1,282,613 on the retrofit project, \$401,395.97 of which was expended during the Test Year.<sup>14</sup> Notably, the Company acknowledges that it invested much of that \$1.2 million *before* conducting any prudence review, which the Company insists did not occur until after the Test Year.<sup>15</sup>

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<sup>10</sup> SWEPCO's rate package indicates that the Company plans to spend \$26.8 million retrofitting Flint Creek. SWEPCO admits that it has already expended \$1,282,613 on the project, \$401,395.97 of which was expended during the Test Year. SWEPCO Reply at 2-3.

<sup>11</sup> SWEPCO does not dispute that the Company has already decided to retrofit Flint Creek, that it has already invested millions in the project, that it plans to invest \$26.8 million in the project in total, or that a portion of those retrofit costs could be avoided by retiring the plant before EPA's 2028 compliance deadline. Nor does the Company dispute that it will, in fact, seek recovery of those costs from customers. *See* Sierra Club Resp. to Mot. to Strike at 2-3.

<sup>12</sup> SWEPCO Reply at 1.

<sup>13</sup> *Id.*

<sup>14</sup> SWEPCO Reply at 2-3.

<sup>15</sup> SWEPCO Reply at 4.

In any case, the Company's attorneys now argue that Mr. McMahon did not really mean that those capital expenditures are "*requested in rates for the first time in this case*," as indicated by his discovery response. Instead, SWEPCO's lawyers argue, those expenses will only be relevant when the Company puts the project "in service" at some later date.

SWEPCO's lawyers' argument not only contradicts the discovery statements of the Company's own witnesses, but it is not admissible evidence in determining the scope of this proceeding.<sup>16</sup> And it would be reversible error to strike Ms. Glick's testimony about the prudence of ongoing spending at Flint Creek on the basis of SWEPCO's counsel's inadmissible factual statements about the expenses or decisions actually at issue in this case.

Moreover, Sierra Club was entitled to trust (and did trust) that the Company meant what it said in response to CARD's discovery request.<sup>17</sup> Notably, CARD's Request for Information also indicated that "[i]f any RFI appears confusing, please request clarification from the undersigned counsel," and requested that SWEPCO identify the "witness in this docket who will sponsor the answer to the RFI and who can vouch for the truth of the answer."<sup>18</sup> There is no indication in the record or Mr. McMahon's response that the Company ever sought clarification of the issue, or that Mr. McMahon's response somehow did not actually mean that the Company was seeking Flint Creek costs "*for the first time in rates*."<sup>19</sup> At a minimum, the discrepancy

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<sup>16</sup> *In re A.L.R.*, 2002 WL 31833703, at \*3 (Tex.App.-Austin 2002) ("statements of counsel are not evidence") (quoting *Berrios-Torres v. State*, 802 S.W.2d 91, 96 (Tex.App.-Austin 1990, no pet.))

<sup>17</sup> *Cf. Clean Air Council v. Pruitt*, 862 F.3d 1, 10 (D.C. Cir. 2017) (the public is not required "to divine" an agency's "unspoken thoughts" about what a rule means); *Griffin v. State*, 908 S.W.2d 624, 628 (Tex. App. Beaumont 1995) (a party's "unspoken thoughts cannot be evidence").

<sup>18</sup> Ex. A (CARD's First Set RFI's to SWEPCO at 2).

<sup>19</sup> Ex. A (emphasis added).

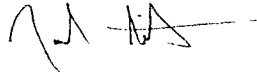
between SWEPCO's discovery responses and its counsel's arguments confirms the existence of disputed issues of fact warranting a hearing on the issues raised in Ms. Glick's testimony.

Striking Ms. Glick's testimony would prejudice Sierra Club and impermissibly prevent it from presenting its case challenging the prudence of SWEPCO's decision to retrofit Flint Creek, as well as the Company's continuing capital and operations and maintenance investments in the plant.

For these reasons, and those offered in Sierra Club's Response to the Motion to Strike, the Commission should deny the Motion to Strike portions of the Direct Testimony of Devi Glick.

Dated: April 26, 2021

Respectfully submitted,



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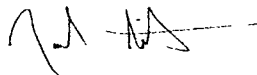
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*Counsel for Sierra Club*



### **CERTIFICATE OF SERVICE**

I, Joshua Smith, certify that a copy of the foregoing Sierra Club submission was served upon all parties of record in this proceeding on April 26, 2021, by First-class U.S. mail, hand delivery, and/or e-mail, as permitted by the presiding officer.

A handwritten signature in black ink, appearing to read 'Joshua Smith', is written above a horizontal line.

Joshua Smith  
Sierra Club Environmental Law Program

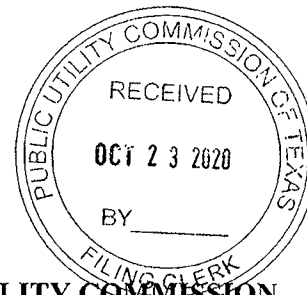
# Exhibit A

**Bar Code**  
**ATTACHED**

**Docket: 51415**

**Item: 16**

**TO VIEW PLEASE CONTACT  
CENTRAL RECORDS  
512-936-7180**



**PUC DOCKET NO. 51415**

**APPLICATION OF SOUTHWESTERN  
ELECTRIC POWER COMPANY FOR  
AUTHORITY TO CHANGE RATES**

§ **PUBLIC UTILITY COMMISSION**  
§  
§ **OF TEXAS**

**CITIES ADVOCATING REASONABLE DEREGULATION'S  
FIRST SET OF REQUESTS FOR INFORMATION TO  
SOUTHWESTERN ELECTRIC POWER COMPANY**

Cities Advocating Reasonable Deregulation's ("CARD") First Set of Requests for Information ("RFIs") to Southwestern Electric Power Company ("SWEPCO") is hereby filed in this docket. Responses to the RFIs set forth on Exhibit A should be served on Alfred R. Herrera, Herrera Law & Associates, PLLC at 4524 Burnet Road, Austin, Texas 78756, within twenty (20) working days of service hereof or no later than **November 20, 2020**, or as modified by Order. Exhibit A is attached hereto and incorporated herein for all purposes.

**DEFINITIONS**

1. "SWEPCO," the "Company," and "Applicant" refer to Southwestern Electric Power Company and its affiliates.
2. "You," "yours," and "your" refer to SWEPCO (as defined above), including its directors, officers, employees, consultants, agents and attorneys.
3. "Document" and "documents" mean any written, recorded, filmed, or graphic matter, whether produced, reproduced, or on paper, cards, tapes, film, electronic facsimile, computer storage device of any other media, including, but not limited to, memoranda, notes, analyses, minutes, records, photographs, correspondence, telegrams, diaries, bookkeeping entries, financial statements, tax returns, checks, check stubs, reports, studies, charts, graphs, statements, notebooks, handwritten notes, applications, contracts, agreements, books, pamphlets, periodicals, appointment calendars, records and recordings of oral conversations, work papers, observations, commercial practice manuals, reports and summaries of interviews, reports of consultants, appraisals, forecasts, tape recordings, or any form of recording that is capable of being transcribed into written form.
4. The term "communication" includes all verbal and written communications (including written records of verbal communications) of every kind, including but not limited to, telephone calls, conferences, letters and all memoranda or other documents concerning the requested item. Where communications are not in writing, provide copies of all memoranda and documents and describe in full the substance of the communication to the extent that substance is not reflected in the memoranda and documents provided and to the extent it is within the knowledge of SWEPCO.

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5. "Identification" of a document includes stating (a) the nature of the document (e.g., letter, memorandum, corporate minutes), (b) the date, if any, appearing thereon, (c) the date, if known, on which the document was prepared, (d) the title of the document, (e) the general subject matter of the document, (f) the number of pages comprising the document, (g) the identity of each person who signed or initialed the document, (h) the identity of each person to whom the document was addressed, (i) the identity of each person who received the document or reviewed it, (j) the location of the document, and (k) the identity of each person having custody of, or control over, the document. Identification of a document includes identifying all documents known or believed to exist, whether or not in the custody of SWEPCO or in the custody of its attorneys or other representatives or agents.
6. "Identification" of a person includes stating his or her full name, his or her most recent known business address and telephone number, his or her present position, and his or her prior connection or association with any party to this proceeding.
7. "Person" refers to, without limiting the generality of its meaning, every natural person, corporate entity, partnership, association (whether formally organized or ad hoc), joint venture, unit operation, cooperative, municipality, commission, governmental body or agency.
8. Capitalized terms not otherwise defined herein shall have the meaning attributed to them in the referenced testimony.

### INSTRUCTIONS

1. If any RFI appears confusing, please request clarification from the undersigned counsel.
2. In providing your responses, please start each response on a separate page and type, at the top of the page, the RFI that is being answered.
3. As part of the response to each RFI, please state, at the bottom of the answer, the name and job position of each person who participated in any way, other than providing clerical assistance, in the preparing of the answer. If the RFI has sub-parts, please identify the person or persons by sub-part. Please also state the name of the witness in this docket who will sponsor the answer to the RFI and who can vouch for the truth of the answer. If the RFI has sub-parts, please identify the witness or witnesses by sub-part.
4. Rather than waiting to provide all of the responses at the same time, please provide individual responses as each becomes available.
5. If SWEPCO considers any RFI to be unduly burdensome, or if the response would require the production of a voluminous amount of material, please call the undersigned counsel as soon as possible in order to discuss the situation and to try to resolve the problem. Likewise, if SWEPCO objects to any of the RFIs on the grounds that the RFI seeks proprietary information, or on any other grounds, please call the undersigned counsel as soon as possible.

6. If any document is withheld under any claim of privilege, please furnish a list identifying each document for which a privilege is claimed, together with the following information: date, sender, recipients, recipients of copies, subject matter of the document, and the basis upon which such privilege is claimed.
7. These requests shall be deemed continuing so as to require further and supplemental responses if SWEPCO receives or generates additional information within the scope of these requests between the time of the original response and the time of the hearings.

Respectfully submitted,

**HERRERA LAW & ASSOCIATES, PLLC**

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Austin, Texas 78703  
4524 Burnet Road  
Austin, Texas 78756  
(512) 474-1492 (voice)  
(512) 474-2507 (fax)

By: /s/Sergio Herrera

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**ATTORNEYS FOR CITIES ADVOCATING  
REASONABLE DEREGULATION**

### CERTIFICATE OF SERVICE

I certify that I have served a copy of ***CARD's First Set of Requests for Information to SWEPCO*** upon all known parties of record by electronic email, fax and/or first class mail on this the 23rd day of October, 2020.

By: /s/Leslie Lindsey

Leslie Lindsey

**EXHIBIT A**

**PUC DOCKET NO. 51415**

<b>APPLICATION OF SOUTHWESTERN</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>ELECTRIC POWER COMPANY FOR</b>	<b>§</b>	
<b>AUTHORITY TO CHANGE RATES</b>	<b>§</b>	<b>OF TEXAS</b>

**CITIES ADVOCATING REASONABLE DEREGULATION'S  
FIRST SET OF REQUESTS FOR INFORMATION TO  
SOUTHWESTERN ELECTRIC POWER COMPANY**

- 1-1. Identify and provide documentation of any disallowances of SWEPCO's purchased power capacity costs incurred during any portion of the test year at issue in this case which have been ordered in other regulatory jurisdictions.
- 1-2. Provide any operating agreements that governed the operations and dispatch of SWEPCO's generating units during the test year.
- 1-3. Provide monthly reports addressing the volume and costs of capacity and energy purchased by SWEPCO from affiliates during the test year period.
- 1-4. Provide monthly reports addressing the volume and costs of capacity and energy sold by SWEPCO to affiliates during the test year period.
- 1-5. Provide the maximum net dependable capacity, commercial operation date, scheduled retirement date, and primary fuel type used for each SWEPCO generating unit.
- 1-6. Provide the start date, end date, duration, root cause and non-fuel O&M costs incurred for each outage of SWEPCO generating units lasting more than 100 hours during the test year period.
- 1-7. Provide the total annual forced outage hours and planned outage hours for each SWEPCO generating unit for the test year and each of the last four calendar years.
- 1-8. Provide copies of all SWEPCO purchased power agreements that included non-fuel or capacity charges that were in effect during the test year period.
- 1-9. Provide copies of all invoices for SWEPCO purchased power that included non-fuel or capacity charges that are included in the test year period purchased power charges.
- 1-10. Provide copies of each SWEPCO wholesale power sale agreement that was in effect during the test year period and identify each such agreement that was not a full requirements sale with cost-based regulated charges.



- 1-11. Provide the total system net dependable generating capability (MW), firm purchased capacity (MW) and firm native system peak hour demand (MW) for the SWEPCO system for each month of the test year.
- 1-12. Provide a copy of SWEPCO's integrated resource plan report that governed capacity planning decisions during the test year period.
- 1-13. Identify planned environmental compliance projects for each SWEPCO generating plant, the specific regulations addressed by each project, and cost/benefit analyses supporting the selection of each compliance project.
- 1-14. Provide the test year requested purchased capacity costs, associated purchased capacity (MW) levels, contract start date and termination date, for each purchased capacity contract reflected in base rates in this case.
- 1-15. Provide non-fuel production O&M expenses for each SWEPCO power plant by FERC account for each of the last four calendar years, the test year, and as requested in rates in this case.
- 1-16. Provide annual capital expenditures at each SWEPCO power plant for each of the last four calendar years, the test year, and as requested in rates for the first time in this case.
- 1-17. Provide project descriptions and cost/benefit summaries for each power plant, distribution plant and transmission plant capital project having a cost in excess of \$2 million which is being requested in rates for the first time in this case.
- 1-18. Provide SWEPCO's transmission O&M expenses by FERC account for each of the last four calendar years, the test year, and as requested in rates in this case.
- 1-19. Provide total SWEPCO transmission capital expenditures for each of the last four calendar years, the test year, and as requested in rates for the first time in this case.
- 1-20. Provide SWEPCO's distribution O&M expenses by FERC account for each of the last four calendar years, the test year, and as requested in rates in this case.
- 1-21. Provide total SWEPCO distribution capital expenditures for each of the last four calendar years, the test year, and as requested in rates for the first time in this case.
- 1-22. Provide SWEPCO's annual SAIDI and SAIFI for the Company's Texas service area with and without major storms for each of the last four years and for the test year in this case.
- 1-23. Provide SWEPCO's total system annual SAIDI and SAIFI with and without major storms for each of the last four years and for the test year in this case.
- 1-24. Identify the docket number, jurisdiction and final order date of each base rate case filed by SWEPCO in the last three calendar years.

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE  
TO CITIES ADVOCATING REASONABLE DEREGULATION'S  
FIRST SET OF REQUESTS FOR INFORMATION**

**Question No. CARD 1-16:**

Provide annual capital expenditures at each SWEPCO power plant for each of the last four calendar years, the test year, and as requested in rates for the first time in this case.

**Response No. CARD 1-16:**

See Schedule H 5-3.b, for the information requested.

**Supplemental Response CARD 1-16:**

For Schedule H-5.3b expenditures broken down by those requested for the first time in rates and the test year period, please see CARD 1-16 Supplemental Attachments 1 and 2.xlsx.

Prepared By: Tara D. Beske

Title: Regulatory Consultant Staff

Sponsored By: Monte A. McMahon

Title: VP Generating Assets SWEPCO

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location		Project Description	Apr 2019-Mar 2020
1320	Central Maint Facility SWEPCO	WSX114593 Tooling Contingency New Tools O	335,814.6400
1320	Central Maint Facility SWEPCO Total		335,814.6400
168	SWEPCO Generation		
	000005264	SEPCo-G Capital Software Dev	8,011,150.3600
	000017845	Alliance RCM Cap Blkt	13,925.6200
	000021554	SWEPCO DHLC/Pirkey Land Acq	580,394.2600
	000025252	2018 Gen Plt Cap Blkt - SEP-G	407,787.8000
	IT1681421	Maximo Imp - SEP - G	2,610,644.3200
	IT168BILL	Corp Prgrm Billing - SWEPCO Ge	1,205,653.7200
	REOSWE003	Mobile Test Equipment-SWEGEN	(953.9200)
168	SWEPCO Generation Total		12,828,602.1600
Arsenal Hill Plant			
	000012163	J.L.Stall @ Arsenal Hill Const	4,957.2400
	ARS5BATTY	STATION BATTERY #5	50,481.1700
	ARS5MSHGR	Replace U5 Steam Line Hanger	704.1200
	ARS5MVALV	PROVIDE PLATFORMS FOR MISC ARE	2,949.3200
	ARS6ABELV	Replace elevator control sys	264,177.2100
	ARS6ABT3K	Unit 6 Siemens HMI	208,833.5400
	ARS6AHREJ	ARS 6A HRSG EXP JOINT	72,749.4400
	ARS6ASCRR	Stall U6A SCR Catalyst Replace	752,547.2900
	ARS6B555A	6B Main Steam Non Return Valve	16,153.3400
	ARS6BHREJ	ARS 6B HRSG EXP JOINT	75,547.1400
	ARS6BSCRR	Stall U6B SCR Catalyst Replace	757,194.8100
	ARS6DEMMB	ARS STALL DEMIN MIXED BED	28,046.2200
	ARS6GSUSP	STALL SPARE GSU / 6S & 6 AB	1,000,264.1500
	ARS6HOIST	ARS STALL UNIT MONORAILS	16,045.2600
	ARS6HVACR	STALL AIR CONDITIONING UNIT	43,632.8900
	ARS6OUTCP	Stall Outage Capital	158,746.0100
	ARS6STMAJ	STEAM TURBINE MAJOR - 6	2,408,292.0500
	ARS6TOOLC	ARS6 TOOLS OVER 1K	41,207.8800
	ARSBAYOU1	Stall-Bayou Bank Stabilization	1,391,472.6700
	ARSOUTPPB	ARS OUTAGE	34,280.2700
	ARSREOICE	REO Ice Machine	5,270.6500
	ARSSRISSU	ARS Capital Storeroom Issues	4,469.1900

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	REOSWE008 HVAC Replacement REO	65,315.0900
<b>Arsenal Hill Plant Total</b>		<b>7,403,336.9500</b>
<b>Dolet Hills Plant</b>	DLHCI0033 Construct New Landfill Cell	28,695.1300
	DLHCI0042 DH Rpl Boiler Duct, Insulation	13,043.7800
	DLHCI0043 DHPS-Upgrade Air Heaters	2,769.3000
	DLHCI0044 Rpl Boiler Furnace Lwr Tubing	(169.6300)
	WSX111023 Dolet Hills-Ppb Other Producti	1,460,529.2100
<b>Dolet Hills Plant Total</b>		<b>1,504,867.7900</b>
<b>Flint Creek Plant</b>	000013017 FLC Expansion Joint Replace	463.3100
	000013154 FLC Replace Conveyor Belts	102,474.6200
	000013169 FLC Small Tools Coal Yard	9,384.4200
	000013666 FLC Instrumentation Upgrades	66,155.1500
	000013705 FLC Small Tools Misc	152,402.3400
	000013708 FLC Install New Platform	45,365.7300
	000020379 FLC U1 DBA Conver (CCR/ELG)	401,395.9700
	000021701 FC U1 NOx Mods	(12,425.1000)
	FC001LFEX Flint Creek LF Lateral Exp	1,482.5000
	FLCFGDFAN ID Fan Labor	128,887.5200
	FLCSTATOR FLC Spare Stator Bars	974,388.3500
	FLCU10025 FLC Dumper PLC Upgrade	28,096.1100
	FLCU10156 FLC U1C 4-kV Switchgear Repl	(150.0000)
	FLCU10245 Pump Replacement	55,378.2000
	FLCU10247 FLCU1 Generator Stator Rewind	241,620.5700
	FLCU10261 Misc Valve Replacement	1,182.3000
	FLCU10330 Replace Misc BOP Valves	7,878.0700
	FLCU10417 Yokogawa Probe and Analyzers	2,234.3500
	FLCU10420 Replace Capacitor Bank Swgear	377,945.1900
	FLCU10424 NERC Compliance DDR Req.	238.7500
	FLCU10442 Replace Motor Pump City Lake	10,245.3200
	FLCU10454 Replace Generator Bushings & C	(43.4600)
	FLCU10458 Repl Tripper & Coal Belt Contr	20,208.3500
	FLCU10463 Crowder Family Land Purchase	804.2400

SOUTHWESTERN ELECTRIC POWER COMPANY  
**Fossil Capital Expenditures - Test Year**

Location	Project Description	Apr 2019-Mar 2020
	FLCU10469 Replace C Pulv Rotating Seg	84,050.6300
	FLCU10472 PULV REPLACE ROLL WHEEL ASSE	129,515.8000
	FLCU10481 HU Diff Relay Replacement	49,449.7300
	FLCU10482 Rep 1k Sootblower 54 12 & 4	13,201.8100
	FLCU10483 Purchase AC VFD for Maint Bldg	(216.5200)
	FLCU10485 Replace NID Recycle Rotary Fee	8,025.0800
	FLCU10486 Primary BA Pond Oil Boom	2,685.1900
	FLCU10489 MOTOR REWINDS	7,820.2500
	FLCU10491 Replace Demin Work Stations	37,756.2000
	FLCU10493 Replace Reheat Attemper Nozzle	9,805.7000
	FLCU10497 Replace ISO Valves NID Cooler	5,298.4700
	FLCU10519 CH 1C Main Feed to Dumper	57,798.3600
	FLCU10520 DISCHARGE CHECK VALVE	1,219.8400
	FLCU10521 Replace Bags in Ash Silo Bagho	11,295.1700
	FLCU10523 Replace 1CH1 Breaker	4,879.6600
	FLCU10528 Replace "B2" Flyash crossover	4,875.5400
	FLCU10529 Replace J- Duct Exhauster	7,489.7700
	FLCU10530 Purchase Motors Over 10H	12,432.1800
	FLCU10531 REPL CONTROLS BUNKER DUST	5,953.0100
	FLCU10534 Pulv Swing Gate Switch and Sol	195,250.5700
	FLCU10535 Pump Replacement	6,235.8900
	FLCU10538 C GSU Cooling Pumps and Valves	121,967.8800
	FLCU10540 Repl "A" Lime Transport Blower	9,409.6800
	FLCU10546 DCS Controls Switch Upgrade	7,689.8600
	FLCU10548 CSP Pumps	31,821.0100
	FLCU10553 Replace Pinion Gear At Dumper	2,919.1000
<b>Flint Creek Plant Total</b>		<b>3,444,242.6600</b>
<b>Knox Lee Plant</b>	ARCFLA168 Arc Flash Protectn Swi SWEPCO	1,133.8500
	KXLOCM001 Small Tools and Misc Equipment	103,575.5100
	KXLOCM006 KXL UO Replace Oil Booms	164.3200
	KXLOCM025 KXL UO Admin Offices	783,694.1500
	KXLOCW007 Replace Chlorinator Skid	116,912.6700

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	KXL0CW008 KXL U0 Reverse Osmosis System	125,114.2200
	KXL5CB003 KXL U5 Boiler Gas Header Vlvs	305,754.1700
	KXL5CB009 KXL U5 Boiler Lighting	(128.8500)
	KXL5CB010 KXL U5 Replace Air Compressor	96,975.8200
	KXL5CD008 KXL U5 Annunciator Controls	11,535.3900
	KXL5CD009 KXL5 AMMONIA INJECTION SYSTEM	92,564.1500
	KXL5CE003 KXL U5 NERC Relays Replacement	10,711.4100
	KXL5CE007 KXL5 U5 RELAY	6,147.4400
	KXL5CG004 Replace Generator Leads U5	176,925.1300
	KXL5CH002 KXL U5 Air Heater Seals Rpl	190,118.5300
	KXL5CM004 KXL U5 Expansion Joint Upgrade	97,021.8700
	KXL5CM014 KXL U5 TDL Laser Analyzer	197,160.7900
	KXL5CM021 KXL 5 USED Oil Storage Tank	8,878.7300
	KXL5CV004 KXL U5 SW Piping	73,314.1100
	KXL5CW001 KXL U5 Service Water Pump	2,926.5000
	KXL5CW002 KXL U5 Boiler Silica Analyzer	14,884.1900
	NRCPSWPCO NERC CIP SWEPCO	4,682.7500
	SWE168RTU SWEPCO Gen RTU Upgrade	3,880.6400
<b>Knox Lee Plant Total</b>		<b>2,423,947.4900</b>
<b>Lieberman Plant</b>	LBM0CCOOL Turbine Lube Oil Cooler	303,847.2500
	LBM0CCTFL Comp. Turbine Floor Lighting	55,208.3800
	LBM0CG202 Water Treatment Building	9,127.2700
	LBM0CGATE Entrance Gate Replacement	12,942.0000
	LBM0CM101 U0 Valve Replacement/Upgrades	295,448.8100
	LBM0CM104 U0 Small Tools & MiscEquipment	31,446.4500
	LBM0CN100 U0 CATHODIC PROTECTION	(3,725.7500)
	LBM0CT200 Replacement of Transformer	329,983.6000
	LBM0CT201 Lighting Transformer	24,652.2900
	LBM0CTTRAN Replacement of Transmitters	6,055.1900
	LBM3CPIRB U3 Pilot Igniter Rebuild	127,851.3700
	LBM3CPUMP U3 Boiler Chemical Pump	147.1100
	LBM4CHTWL Upgrading Hot Well Controls	845.2100

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	LBM4CPIRB U4 Pilot Igniter Rebuild	30,177.3400
	LBMICALARM Alarm System	23,029.8900
<b>Lieberman Plant Total</b>		<b>1,247,036.4100</b>
<b>Lone Star Plant</b>	LNS000611 Capital PPB - Misc Project	(46,036.4800)
<b>Lone Star Plant Total</b>		<b>(46,036.4800)</b>
<b>Mattison Plant</b>	000014768 TON Plant Improvements	31,295.1800
	HDMU00002 HDM Small Tools	3,544.9700
	HDMU00074 Construct Maintenance Building	177,815.4700
	HDMU00075 Purchase Capital Tools	13,759.7500
	HDMU00076 GE Stationary Blade Replace	473,407.0100
	HDMU40012 Set of CT Transition Pieces	619,310.1400
<b>Mattison Plant Total</b>		<b>1,319,132.5200</b>
<b>Pirkey Plant</b>	000026191 PRK CCR/ELG Compliance	1,814,669.5500
	PRK10C220 CY CONVEYOR BELTS	67,593.9100
	PRK10C251 PULV GRINDING TABLES BOWL	204,331.2700
	PRK10C302 Boiler Duct Exp Joints	56,084.0400
	PRK12C704 PRK Controls BMS CC	5,365,607.3920
	PRK13C600 Precip Rappers	21,730.3800
	PRK14C810 ASH ECON ASH	10,211.8300
	PRK18C001 CAP OUTAGE < \$100K	(1,516.6600)
	PRK18C002 CAP NON-OUTAGE <\$100K	11,648.0700
	PRK19C001 CAP OUTAGE < \$100k	737,138.0300
	PRK19C002 CAP NON-OUTAGE < \$100K	902,368.6500
	PRK20C002 CAP NON-OUTAGE <\$100K	116,874.7600
	PRKCAHT61 PAH SUPPORT/GUIDE BEARING	91,088.9000
	PRKCBLR60 BOILER HEADER INSULATION	45,149.7500
	PRKCCNT01 RVP CONTROL CARDS	10,673.8700
	PRKCCNV02 CONVEYOR PULLEY REPLACEMENT	19,690.2200
	PRKCCYD03 A1 OR A2 RING GRANULATOR REBUI	35,585.0100
	PRKCDDEM00 Demin Analyzers	37,033.5800
	PRKCFDR01 STOCK FEEDER BELTS	3,978.4400
	PRKCFGD51 FGD Valves Recycle	31,994.8100

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	PRKCFGD60 FGD CONTROLS UPGRADE	3,778,091.2300
	PRKCRLY01 RELAYS FOR DME	170,040.7400
	PRKCSFD01 STOCK FEEDER BELTS	9,062.2500
	PRKCSLG02 A FILTER CAKE VACUUM DRUM REPL	(35,187.9500)
	PRKCWTR02 POND EVAPORATOR INSTALL	623,694.8700
	PRKPSC223 R/R 2019	100,114.9000
	PRKXENV01 Pirkey Landfill Area K Cell 1	1,034,077.1700
	PRKXENV03 PRK Landfill Expansion	61,808.3500
	PRKXFAN50 ID Fan Blades B	495,673.4600
	PRKXGEN51 CI VOLTAGE REGULATOR	137,768.8900
<b>Pirkey Plant Total</b>		<b>15,957,079.7120</b>
<b>Turk Plant</b>		
	TRKAPEXBU TRK MATS REDUNDANT APEX BACKUP	101,972.0900
	TRKBAYLIT TRK TURBINE HI BAY LIGHTS	29,707.2300
	TRKBLRHVA TRK HVAC BOILER SAMPLE ROOM	6,038.3600
	TRKC2BELT TRK CONVEYOR 2 BELT REPLACEMEN	115,763.5300
	TRKC5BELT TRK CONVEYOR 5 BELT REPLACEMEN	89,912.7200
	TRKCANNON TRK SCR AIR CANNONS	30,272.0000
	TRKCOALYD TRK MISC COAL EQUIP	4,452.1600
	TRKCOGLTK TRK WWTP COAGULANT STRG TANK	9,461.4100
	TRKCVBELT TRK COAL CONV BELT REPLACEMENT	85,530.3500
	TRKCYCRIC TRK CY RECLAIM TUNNEL CRICKETS	667,702.9000
	TRKCYELEV TRK COAL YARD ELEVATOR CRUSHER	42,331.7200
	TRKFLAHR TRK RAS FLUIDIZING AIR HEATER	6,812.9100
	TRKFURNTR TRK OFFICE FURNITURE	3,638.6300
	TRKGAITON TRK GAITRONICS SYSTEM	10,323.5400
	TRKGENPLF TRK GENERAL PLATFORMS	90,684.5500
	TRKGENUPS TRK PLANT UPS UPGRADES	3,126.4900
	TRKHEATTR TRK WT HEAT TRACE INST CONTROL	163.3300
	TRKHVACCN TRK HVAC CONTROL SYS FOR ADMIN	45,392.3600
	TRKIDFNCL TRK #1 ID FAN LUBE OIL COOLER	13,881.9900
	TRKMOTORS TRK MISC MOTORS	36,023.1200
	TRKMOWR19 TRK NEW EXMARK MOWER ZERO TURN	8,761.7500



SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	TRKMSCPPB TRK MISC PPB PROJECTS	374,962.2500
	TRKPLGRZO TRK PLVR GRINDING ZONE REPLACE	199,171.5900
	TRKPLTRAN TRK PLANT TRANSMITTERS	50,750.7800
	TRKPRESBL TRK PRESSURE BLOWER 1 N 1CP	899.6200
	TRKPULVER TRK PULVERIZER WHEEL REPLAC	2,493.2500
	TRKPUMPSO TRK MISC PUMPS	13,910.5400
	TRKRAILR2 Turk Rail Replacement	4,171,468.6400
	TRKRCDAC1 TRK CY RCD AC UNIT	10,290.2000
	TRKSAFETY TRK SAFETY ENHANCEMENTS	2,725.3600
	TRKSBCONT TRK SOOTBLWR HYDROJET CONTROLS	3,984.5800
	TRKSCRHR1 TRK SCR ACOUSTIC CLNR 1 & 2 LY	61,733.0800
	TRKSLKHTR TRK LIME SLAKER 1 HTR RECTFR	7,044.9800
	TRKTOOLS0 TRK TOOLS MISC	163,819.9300
	TRKTRBAVR TRK MAIN & BFP TRB AVR CONT UP	351,008.1800
	TRKUPGRAD TRK MISC UPGRADES	4,176.7600
	TRKVALVES TRK PPB MISC VALVES	37,500.5000
	TRKVFDDRV TRK CONST ELEV VARI AC DRIVES	812.3400
<b>Turk Plant Total</b>		<b>6,858,705.7200</b>
<b>Welsh Plant</b>	000020364 WSH U0 DBA Conversion	937,832.7300
	WSHCU0003 WSH U0 Parts Sox Under 50K	58,791.9300
	WSHCU0009 WSH U0 Ultra Filter Membranes	169,760.9800
	WSHCU0019 WSH U0 Coal Car Dumper Replace	40,379.4700
	WSHCU0024 WSH U0 Small Tools	311,068.1600
	WSHCU0025 WSH U0 RO Membrane	7,604.1500
	WSHCU0042 WSH U0 COAL YARD 4KV FEED JH	426,348.9700
	WSHCU0102 WSH U0 COAL YARD CONVEYOR BELT	194.9600
	WSHCU0103 WSH U0 COAL YARD MOTORS	114,314.0300
	WSHCU0104 WSH U0 COAL YARD GEARBOXES	5,345.7400
	WSHCU0106 WSH U0 CAPITAL INSTRUMENTATION	2,503.3500
	WSHCU0107 WSH U0 PUMP REPLACE/OVERHAUL	87,298.2600
	WSHCU0108 WSH U0 CAPITAL MOTOR REWINDS	486.2200
	WSHCU0114 WSH U0 CONVEYOR CONTROL SYSTEM	1,673.4600

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	WSHCU0117 WSH U0 TRIPPER CONTROLS	170,251.4700
	WSHCU0120 WSH U0 ASH POND LAND ACQUISTIO	4,552.1800
	WSHCU1003 WSH U1 Parts Sox Under 50K	410,635.5000
	WSHCU1004 WSH U1 Replace Clinker Grinder	(32,211.2800)
	WSHCU1005 WSH U1 Pulv Cmpnt Changeout	331,100.1200
	WSHCU1007 WSH U1 CSP Contractor Labor	89,620.1900
	WSHCU1028 WSH U1 Capital Motor Rewinds	38,426.6300
	WSHCU1029 WSH U1 Valve Replacement	321,353.1700
	WSHCU1030 WSH U1 Platforms	112,745.8500
	WSHCU1053 WSH U1 Pump Rep/Cap Overhaul	291,125.2600
	WSHCU1107 WSH U1 CAPITAL INSTRUMENTATION	4,313.3900
	WSHCU1108 WSH U1 SEL 487E RELAY/COMPUTER	1,957.8100
	WSHCU1110 WSH U1 BYPRODUCT DRY UNLOADING	6,197.2700
	WSHCU1113 U1 FABRIC FILTER OPACITY MONIT	126,081.6200
	WSHCU3003 WSH U3 Parts Sox Under 50K	77,406.9200
	WSHCU3005 WSH U3 Pulv Cmpnt Changeout	539,458.2000
	WSHCU3007 WSH U3 CSP Contractor Labor	26,861.2300
	WSHCU3028 WSH U3 Capital Motor Rewinds	46,293.0800
	WSHCU3029 WSH U3 Valve Replacement	66,594.0200
	WSHCU3030 WSH U3 Platforms	26,359.3600
	WSHCU3049 WSH U3 Expansion Joints Boiler	40,601.6900
	WSHCU3053 WSH U3 Pump Rep/Cap Overhaul	280,969.6900
	WSHCU3110 WSH U3 CAPITAL INSTRUMENTATION	7,300.4200
	WSHCU3111 BYPRODUCT DRY UNLOADING SYS	4,883.5800
	WSHCU3113 U3 FABRIC FILTER OPACITY MONIT	163,155.0600
	WWSHPPBNB WSH Capital Non-Budgeted	1,528,757.5500
<b>Welsh Plant Total</b>		<b>6,848,392.3900</b>
<b>Wilkes Plant</b>	WLKC00004 Miscellaneous Tools and Equip	197,598.1400
	WLKC00105 PLATFORMS	(505.4800)
	WLKC00106 WLK CATHODIC PROT NAT GAS LINE	10,668.0700
	WLKC00111 U0 WILKES PI SERVERS INSTALL	4,506.5600
	WLKC00114 REPL TRANSFORMER AT LODGE	(64.5100)

SOUTHWESTERN ELECTRIC POWER COMPANY  
**Fossil Capital Expenditures - Test Year**

Location	Project Description	Apr 2019-Mar 2020
	WLKC00115 U0 INTRASITE COMMUNICATION INS	56.9700
	WLKC00116 REPLACE LODGE FLOOR	(1,943.1800)
	WLKC00117 U0 DEMIN RESIN REPLACEMENT	24,290.1100
	WLKC00118 U0 PAVE PLANT ROAD ENTRANCE	92,323.4400
	WLKC00119 REPLACE ALL CABIN WINDOWS	18,802.2100
	WLKC10048 U1 HYDROGEN SUPPLY SYS REPL	76,262.5000
	WLKC10051 U1 INSTALL HYDROGEN SAMPLE PAN	(163.5100)
	WLKC10052 U1 REPL HYDROGEN PANEL ANNUNCI	9,985.0700
	WLKC10053 U1 REPLACE CEMS EQUIPMENT	63,798.8700
	WLKC10054 U1 REPLACE BLACKSTART BATTERY	4,366.3000
	WLKC20003 U2 Retube B FW Htr	129,262.0900
	WLKC20052 U2 REPL HYDROGEN PANEL ANNUNCI	908.2700
	WLKC20053 U2 REPLACE CEMS EQUIPMENT	11,124.7500
	WLKC30043 U3 RETAINING RING REPLACEMENT	428,767.6500
	WLKC30045 U3 INSTALL HYDROGEN SAMPLE PAN	301.2400
	WLKC30046 U3 REPL HYDROGEN PANEL ANNUNCI	1,536.8400
	WLKC30047 U3 REPLACE CEMS EQUIPMENT	11,447.0100
	WLKC30052 U3 COMB TEMP VAL CTRL CABINETS	15,874.4800
	WLKC30053 U3 MDBFP MOTOR ROTOR REBAR/REW	120,029.4800
	WLKCI3012 U3 TURBINE VIBRATION SYS RPL	160,089.3100
	WLKCI3019 U3 TURBINE CONTROLS	1,388,235.8400
<b>Wilkes Plant Total</b>		<b>2,767,558.5200</b>

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures  
Requested for the first time in rates

			July - December		January - March		
Location		Project Description	2016	2017	2018	2019	2020
1320 Central Maint Facility SWEPCO	WSX114593	Tooling Contingency New Tools O	243,486	270,889	274,778	276,112	63,529
1320 Central Maint Facility SWEPCO Total			243,486	270,889	274,778	276,112	63,529
168 SWEPCO Generation	000005264	SEPCo-G Capital Software Dev	4,374,562	6,837,479	9,269,491	6,036,291	1,502,484
	000017845	Alliance RCM Cap Blkt	6,545	11,842	15,082	14,618	500
	000021554	SWEPCO DHLC/Pirkey Land Acq	95,384	1,609,410	719,070	474,476	94,005
	000024115	SWEPCO-G Gen Plt Cap Blanket	147,397	(15,382)			
	000024659	SWEPCO-G General Plt Cap Blkt		67,325	(246)		
	000025252	2018 Gen Plt Cap Blkt - SEP-G			95,307	413,320	18,305
	FHSECUSEP	FH Pysical Security SWEPCo		2,449	8,261		
	IT1681421	Maximo Imp - SEP - G	828,365	1,868,647	2,907,968	3,253,361	46,607
	IT168BILL	Corp Prgrm Billing - SWEPCO Ge		4,861,117	1,039,960	2,715,831	146,177
	REOSWE002	Predictive Maintenance Equip	49,854				
	REOSWE003	Mobile Test Equipment-SWEGEN		15,747	40,176	(36)	
	REOSWE005	SCANNER SWEPCO REO	12,800	135			
	REOSWE006	Motion Amplification Software		36,524	7		
	REOSWE007	A/C System Replacement - REO			19,579	(357)	
168 SWEPCO Generation Total			5,514,905	15,295,293	14,114,655	12,907,504	1,808,077
Arsenal Hill Plant	000012163	J.L.Stall @ Arsenal Hill Const	3,517	4,494	9,224	4,848	110
	ARSSBATTY	STATION BATTERY #5				50,481	
	ARS5BDHDR	Blow Down Drain Headers	58,461	16			
	ARS5COND5	Arsenal Hill #5 Condenser Tub			686,531	27,652	
	ARS5FWVLV	Feed Water Valve	51,699	6,232			
	ARSSIGNSY	Replace U5 Boiler Ignition Sys			148,470	16,879	
	ARSSMSHGR	Replace U5 Steam Line Hanger			126,203	39,463	
	ARSSMVALV	PROVIDE PLATFORMS FOR MISC ARE			25,533	2,238	2,949
	ARSSPACMP	AIR COMPRESSOR REPLACEMENT	50,934	818			
	ARS5STMAJ	STEAM TURBINE MAJOR - 5	254,583	217			
	ARS5WATER	ARSENAL HILL CITY WATER LINE		69,510			
	ARS6ABAND	BELLY BAND REPLACEMENT		114,410	5,788		
	ARS6ABELV	Replace elevator control sys				264,177	
	ARS6ABT3K	Unit 6 Siemens HMI				201,149	7,685
	ARS6ACTEJ	ARS 6A Exhaust Expansion Joint		60,377	5,926		
	ARS6ACTMD	ARS 6A CT PROD MODIFICATIONS			24,287		
	ARS6ACWPR	CIRC WATER PUMP REPLACE			430,788	4,405	
	ARS6AEVCM	ARS 6A EVAP COOLER MEDIA			74,774		
	ARS6AHREJ	ARS 6A HRSG EXP JOINT		204,984	66,158	72,749	
	ARS6ASCRR	Stall U6A SCR Catalyst Replace				776,737	(10,629)
	ARS6B555A	6B Main Steam Non Return Valve				93,915	(77,761)
	ARS6BBAND	BELLY BAND REPLACEMENT			0		
	ARS6BCTEJ	ARS 6B Exhaust Expansion Joint			91,011		
	ARS6BCTMD	ARS 6B CT PROD MODIFICATIONS			19,041		
	ARS6BCWPI	Stall Circ Water Pump B	248				
	ARS6BCWPR	CIRC WATR PUMP REPLACE Unit 6B			370,925	99,823	
	ARS6BEVCM	ARS 6B EVAP COOLER MEDIA		93,962	24		
	ARS6BHREJ	ARS 6B HRSG EXP JOINT		71,618	171,544	75,547	
	ARS6BSCRR	Stall U6B SCR Catalyst Replace			1,374	772,693	(12,020)
	ARS6CTOUT	CT INLET AIR FILTERS	1,568	77,919	335,624	3,444	
	ARS6DEMMB	ARS STALL DEMIN MIXED BED				28,046	
	ARS6GSUSP	STALL SPARE GSU / 6S & 6 AB				980,845	22,889
	ARS6HOIST	ARS STALL UNIT MONORAILS				16,045	
	ARS6HVACR	STALL AIR CONDITIONING UNIT			92,330	43,669	
	ARS6MVALV	PROVIDE PLATFORMS FOR MISC ARE			37,388		
	ARS6OUTCP	Stall Outage Capital	422,580	124,360	286,267	152,298	27,836
	ARS6ROMEM	Unit 6 RO Membranes		4,731	52,793		
	ARS6STMAJ	STEAM TURBINE MAJOR - 6				2,267,397	140,895
	ARS6TOOLC	ARS6 TOOLS OVER 1K	62,190	37,253	74,399	43,186	1,921
	ARSBAYOU1	Stall-Bayou Bank Stabilization			83,383	1,397,545	
	ARSCP6A17	STALL 6A LTSA CAPITAL 2017		12,105,956	9,173		
	ARSCP6B18	STALL 6B LTSA CAPITAL 2018			12,761,176		
	ARSOUTPPB	ARS OUTAGE		3,834	129,199	41,112	
	ARSREOICE	REO Ice Machine				4,802	469
	ARSSRISSU	ARS Capital Storeroom Issues	1,563	33,682	23,756	17,312	2,164
	ARSUSANUN	ANNUNCIATOR REPLACEMENT	200,451	9,636			
	ARSU6CBNT	Stall Conf.RM/Kitchen Cabinets	17,480	19,658			
	ARSU6EDGN	Stall Emergency Diesel Gen	274,036	92,635	4,097		
	FGCEMS168	FHG CEMS DAHS Upgrade SWEPCO	(53)	56,504			
	NRXSWEPCO	SWEPCO Plant NRX System Deploy	164,860	228,233	23,285		

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures  
Requested for the first time in rates

Location	Project Description	July - December				January - March	
		2016	2017	2018	2019	2020	
	REOSWE008 HVAC Replacement REO				65,315		
<b>Arsenal Hill Plant Total</b>		<b>1,564,116</b>	<b>13,421,039</b>	<b>16,170,469</b>	<b>7,563,772</b>		<b>106,507</b>
<b>Dolet Hills Plant</b>	DLHCI0023 DLH Environmental Controls	(496,061)	96,886				
	DLHCI0033 Construct New Landfill Cell	55,985	78,905	73,337	61,286		19,790
	DLHCI0034 DLH Switchgear Replc	338,170	551,251	(6,315)			
	DLHCI0042 DH Rpl Boiler Duct, Insulation		386,581	(36,879)	23,192		8,224
	DLHCI0043 DHPS-Upgrade Air Heaters		1,107,967	60,596	2,585		
	DLHCI0044 Rpl Boiler Furnace Lwr Tubing		827,977	(76,699)	(170)		
	WSX111023 Dolet Hills-Ppb Other Producti	1,581,893	5,663,765	6,585,063	2,049,892		1,195,526
<b>Dolet Hills Plant Total</b>		<b>1,479,986</b>	<b>8,713,332</b>	<b>6,599,104</b>	<b>2,136,785</b>		<b>1,223,539</b>
<b>Flint Creek Plant</b>	000013017 FLC Expansion Joint Replace	(14,598)	78,237	(1,038)	1,800		
	000013154 FLC Replace Conveyor Belts	(5,523)		52,690	103,379		
	000013169 FLC Small Tools Coal Yard		6,013	6,504	7,320		3,023
	000013666 FLC Instrumentation Upgrades	10,705	18,016	15,875	66,040		3,370
	000013705 FLC Small Tools Misc	70,318	29,982	91,409	153,625		25,724
	000013708 FLC Install New Platform	239,369	(116,738)		36,032		9,334
	000013728 FLC Coal Yard Cap Projects			34,840	17		
	000014436 FLC Heating Cooling System	0	769	625			
	000015651 FLC Sump Pit A&C Tunnel				16,960		
	000016493 FLC B Pulverizer Gearbox	51					
	000020379 FLC U1 DBA Conver (CCR/ELG)	578,487	168,871	124,839	149,413		261,002
	000021701 FC U1 NOx Mods	317,713	4,985,815	3,217,080	(10,504)		
	FC001FGD0 FC U1 DFGD w/ FF	2,360,516	315,912	(4,959)			
	FC001LFEX Flint Creek LF Lateral Exp	48,291	18,221	1,625	1,462		1,483
	FC001LNDF Flint Creek FGD LandFill	(2,154,576)	1,458,514	206			
	FCLEACHAT FC Landfill Leachate Treatment	3,375,340	(1,490,167)				
	FLC090004 Replace Turbine Blade Rows		144,713	653,190			
	FLCFGDFAN ID Fan Labor				131,452		
	FLCSTATOR FLC Spare Stator Bars				1,282,582		32,880
	FLCTBCTRL FLC Turbine Controls Upgrade	(131,767)	53,036				
	FLCU10025 FLC Dumper PLC Upgrade		85,784	227,959	42,499		
	FLCU10057 FLC Hydr Piping Dust Suppres	4,737					
	FLCU10067 FLC TDBFP Element Install	(23,749)					
	FLCU10129 FLC CSP Pumps	28,578	335				
	FLCU10155 FLC U1B 4-kV Switchgear Repl	268,397	560,160	739,373			
	FLCU10156 FLC U1C 4-kV Switchgear Repl	135,262	507,679				(150)
	FLCU10157 FLC 4KV CH1A1B Switchgear Rpl		372,185	401,418	172		
	FLCU10200 Storm Water Run Off Pond	374,850	(178,837)				
	FLCU10245 Pump Replacement			27,673	49,592		5,786
	FLCU10246 New HVAC for Maint Bldg	42,308	(21,248)				
	FLCU10247 FLCU1 Generator Stator Rewind						241,621
	FLCU10261 Misc Valve Replacement		3,327				1,182
	FLCU10262 Baghouse Filters Ash Silo Bunk	16,631					
	FLCU10284 Pulverizer Inerting System	(17,050)	(9)				
	FLCU10294 Replace Bottom Ash Slide Gate	(38)					
	FLCU10321 Mill Auto Fogging and Swirl	(14,603)					
	FLCU10330 Replace Misc BOP Valves			9,245	7,783		95
	FLCU10340 Repl IK Sootblower	(3,199)					
	FLCU10353 CCR Install Monitoring Wells	23,060	(18,463)				
	FLCU10357 CO2 Tank Replacement	3,754					
	FLCU10363 Replace Stack Lighting	53					
	FLCU10365 Replace Air Dryer Compressor			4,003			
	FLCU10366 Replace IKWL Piping	22,539					
	FLCU10369 Install IKWL Sootblower Pump	(2,023)					
	FLCU10371 Install Construction Elevator	299,865	(1,002)				
	FLCU10378 Replace FD Inlet Dampers	(3,776)					
	FLCU10379 Install Bag House BD Damper	(206)					
	FLCU10382 Replace Pulv Roll Wheels	498					
	FLCU10383 Rebuild E Pulverizer	(2,133)					
	FLCU10384 Replace B GSU Pump and Bearing	476					
	FLCU10385 Purchase 8 Smart Boards	79,359	(35,216)				
	FLCU10386 Purchase Heat Trace Panels	2,368					
	FLCU10388 Inst Iso Valve On Attempt Spray	(3,050)					
	FLCU10389 Replace Mixed Bed Resins 2016	(166)					
	FLCU10399 Purchase Plant Radios	114					
	FLCU10410 Service Bldg Furniture Purch	60,749	(29,846)				
	FLCU10414 1A 4160v/480v Aux Transformer	41,242					

SOUTHWESTERN ELECTRIC POWER COMPANY  
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Location	Project Description	July - December		2018	January - March	
		2016	2017		2019	2020
FLCU10415	ABB DCS Server for Disaster Re	27,625	(2,210)			
FLCU10417	Yokogawa Probe and Analyzers	379			7,100	
FLCU10418	Purchase 33 Gal Foam Fire Ext	(1,645)				
FLCU10420	Replace Capacitor Bank Swgear				201,402	176,543
FLCU10421	Replace HVAC at Coal Yard	6,885				
FLCU10424	NERC Compliance DDR Req					239
FLCU10425	Replace "A" Ash Silo Aeration	3,994				
FLCU10426	Replace "B" LP Htr 36" iso val	20,248	4			
FLCU10427	Install a 510' Road to Pond	88,458	817			
FLCU10428	Structure for Des Smoking Area	4,485				
FLCU10433	Retainage Fee for A Switchgear	3,840				
FLCU10435	Replace Turbine Crane Controls	184,922	(77,271)			
FLCU10441	Purchase Lathe Machine Shop	41,605	(16,120)	(879)		
FLCU10442	Replace Motor Pump City Lake		2,647		8,623	1,622
FLCU10443	Repl A Pulv Roll Wheel Assembl	243,845	(96,359)	(37)		
FLCU10444	Construct Bldg at Eagle Watch	81,217	(39,940)			
FLCU10445	NDE COLD REHEAT STEAM LINE INS		149,237			
FLCU10446	Replace Anion Resins		22,193			
FLCU10449	Motor Driven Feed Pump Element		186,848	38,709		
FLCU10450	Replace Screen Wash Pump		20,480			
FLCU10451	Install Piezometers Landfill		18,206			
FLCU10452	Repl Pressure Switches Pinmix		4,196			
FLCU10453	ID Fan Replacement Hub		(378)			
FLCU10454	Replace Generator Bushings & C		226,301	86,305	9,666	
FLCU10456	Repl B Fly Ash Fluidizing Blow		4,409			
FLCU10457	Acoustic Cleaning of VFD		4,429			
FLCU10458	Repl Tripper & Coal Belt Contr		219,177	180,262	37,941	
FLCU10460	Gentry Sewer upper House S Mtr		8,729	211		
FLCU10461	Upgrade Plant Radio System		4,268	(4,932)		
FLCU10463	Crowder Family Land Purchase		152,691	(68,905)	989	804
FLCU10469	Replace C Pulv Rotating Seg		146,604	(1,070)	82,891	1,159
FLCU10471	Inst Stck Feeder Controls VFD		43,145	41,321		
FLCU10472	PULV REPLACE ROLL WHEEL ASSE		224,432	(96,340)	113,468	16,048
FLCU10473	Purchase new electric UTV		12,148	(5,924)		
FLCU10474	Replace Boiler Gate			5,081		
FLCU10475	Unit Aux Tfmr B Bushing Replac			50,673		
FLCU10476	Replace C PA Duct Exp Jt			58,177		
FLCU10477	Replace Plant Fire Pump			27,625		
FLCU10480	Lime DCS Compressor 7.5 Ton			3,827	61	
FLCU10481	HU Diff Relay Replacement			41,504	67,399	9,631
FLCU10482	Rep Ik Sootblower 54 12 & 4			65,434	15,514	
FLCU10483	Purchase AC VFD for Maint Bldg			6,509	(3,052)	
FLCU10485	Replace NID Recycle Rotary Fee			70,221	30,257	
FLCU10486	Primary BA Pond Oil Boom				2,685	
FLCU10487	Replace "B" Economizer Valve			946		
FLCU10488	Replace IKWL Rotating Pump Asm			8,116		
FLCU10489	MOTOR REWINDS			(81)	8,361	(541)
FLCU10490	REPLACE CLINKER GRINDER MOTOR			2,628		
FLCU10491	Replace Demin Work Stations			19,771	128,078	
FLCU10493	Replace Reheat Attemper Nozzle			13,652	10,017	
FLCU10494	BUNKER DUST EXHAUST FAN MOTOR				2,782	
FLCU10497	Replace ISO Valves NID Cooler				5,369	
FLCU10519	CH 1C Main Feed to Dumper				57,798	
FLCU10520	DISCHARGE CHECK VALVE				1,220	
FLCU10521	Replace Bags in Ash Silo Bagho				11,295	
FLCU10523	Replace 1CH1 Breaker				4,880	
FLCU10528	Replace "B2" Flyash crossover				4,876	
FLCU10529	Replace J- Duct Exhauster				3,524	3,966
FLCU10530	Purchase Motors Over 10H				3,984	8,448
FLCU10531	REPL CONTROLS BUNKER DUST				3,557	2,396
FLCU10534	Pulv Swing Gate Switch and Sol				168,214	27,036
FLCU10535	Pump Replacement					6,236
FLCU10538	C GSU Cooling Pumps and Valves				118,547	3,421
FLCU10540	Repl "A" Lime Transport Blower				7,514	1,896
FLCU10546	DCS Controls Switch Upgrade				7,679	11
FLCU10548	CSP Pumps					31,821
FLCU10553	Replace Pinion Gear At Dumper					2,919



SOUTHWESTERN ELECTRIC POWER COMPANY  
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Location	Project Description	July - December		January - March	
		2016	2017	2018	2019
	GENREB168 Generation Rebate Program			(9,729)	456
<b>Flint Creek Plant Total</b>		<b>6,735,032</b>	<b>8,134,728</b>	<b>6,135,633</b>	<b>3,162,718</b>
<b>Knox Lee Plant</b>					<b>879,006</b>
	ARCFLA168 Arc Flash Protectn Swi SWEPCO	237,911	19,041	822	1,134
	FHNERC168 FHG NERC PPB SWEPCO	56,004	23,169	17,867	3,269
	IT1681321 Regulated RTU Project - SWEPCO	3,363	498		
	KXL0CM001 Small Tools and Misc Equipment	91,063	93,228	81,064	160,643
	KXL0CM002 KXL U0 Roof Replacement	12,498			(56,589)
	KXL0CM003 KXL U0 Lab Expansion	119,170	210,593	5,097	(100)
	KXL0CM004 KXL U0 Main StoreRoom HVAC	13,349			
	KXL0CM006 KXL U0 Replace Oil Booms	6,604	106,685	8,506	512
	KXL0CM009 KXL U0 Security Camera Upgrade	(4)			52
	KXL0CM018 KXL U0 Replace Discharge Wall	2	(1)		
	KXL0CM020 KXL U0 New Storeroom Offices	4,953	3		
	KXL0CM023 KXL Storeroom Driveway	299,225	547		
	KXL0CM025 KXL U0 Admin Offices				687,082
	KXL0CM027 KXL Replace CEMS Data Logger		35,977		96,612
	KXL0CM028 KXL U0 Cathodic Protection			488,125	7,446
	KXL0CU001 KXL U0 Motor Rewind	58,860	25,800	8,044	
	KXL0CV002 KXL U0 SW PIPING		227,853	12,173	
	KXL0CW007 Replace Chlorinator Skid				57,339
	KXL0CW008 KXL U0 Reverse Osmosis System		10,875	3,074	96,442
	KXL2CB002 KXL U2 Boiler Safety Valves	3,622			28,947
	KXL2CB004 KXL U2 Attenuator Bundle		98,232		
	KXL2CM005 KXL U2 HEP Replace Insulation			65,468	
	KXL3CB002 KXL U3 Boiler Safety Valves	11,456	5,506	5,766	
	KXL3CM002 KXL U3 Expansion Joint Replace	7,987	6		
	KXL3CM005 KXL U3 HEP Replace Insulation			69,401	
	KXL3CV002 KXL U3 SW Piping	11,612	(23,203)	13,030	
	KXL4CB003 KXL U4 BFP Rotor Replacement	148,731	8,070		
	KXL5CB003 KXL U5 Boiler Gas Header Vlv				265,937
	KXL5CB009 KXL U5 Boiler Lighting			174,823	105,079
	KXL5CB010 KXL U5 Replace Air Compressor				98,479
	KXL5CD008 KXL U5 Annunciator Controls			327,024	18,660
	KXL5CD009 KXL5 AMMONIA INJECTION SYSTEM				17,631
	KXL5CE003 KXL U5 NERC Relays Replacement			118,315	14,904
	KXL5CE007 KXL5 U5 RELAY				4,144
	KXL5CG002 KXL U5 Emergency Generator Set	82,304	31,216		
	KXL5CG004 Replace Generator Leads U5				165,130
	KXL5CH001 KXL U5 E FWH Retube	76,908			11,795
	KXL5CH002 KXL U5 Air Heater Seals Rpl				173,767
	KXL5CH003 KXL U5 B FWH Retube	23,209			16,352
	KXL5CH004 KXL U5 FWH Control System	93,824			
	KXL5CI003 KXL U5 C CWP Upgrade			358,360	22,586
	KXL5CM004 KXL U5 Expansion Joint Upgrade			140,160	94,255
	KXL5CM005 KXL U5 Gas Valve Upgrade		(7,879)	(2,863)	(260)
	KXL5CM007 KXL U5 Fuel Oil Conversion	52	(54)		
	KXL5CM012 KXL U5 Diode Bridge Upgrade		202,996		
	KXL5CM013 KXL U5 Replace B Vacuum Pump	76,553	21,174		
	KXL5CM014 KXL U5 TDL Laser Analyzer				176,301
	KXL5CM021 KXL 5 USED Oil Storage Tank				2,781
	KXL5CT001 KXL U5 Turbine Bucket Rep		1,400,376		
	KXL5CT005 KXL U5 TO Cooler Retube		119,108		
	KXL5CT006 KXL U5 Turbine Packing		128,392		
	KXL5CT007 KXL U5 Turbine CX Bellows			423,970	
	KXL5CV003 KXL U5 SW Strainer		107,387	154,055	
	KXL5CV004 KXL U5 SW Piping				100,410
	KXL5CW001 KXL U5 Service Water Pump			22,854	42,775
	KXL5CW002 KXL U5 Boiler Silica Analyzer				14,641
	KXL5CFWH KXL U5 C FWH RETUBE	1,052	263,084		
	NRCPSWPCO NERC CIP SWEPCO	10,310	944,669	1,250,100	15,393
	SWE168RTU SWEPCO Gen RTU Upgrade		40,732	42,461	8,125
	SWE168VAR SWEPCO Volt/VAR Compliance		79,236	7,662	
	SWEGASMET SWEPCO Gas Meter Upgrades	10,526			
<b>Knox Lee Plant Total</b>		<b>1,461,145</b>	<b>4,173,315</b>	<b>3,795,357</b>	<b>2,354,507</b>
<b>Lieberman Plant</b>					<b>316,342</b>
	LBM0CB00M Oil Booms			39,577	1,897
	LBM0CCOOL Turbine Lube Oil Cooler				289,906
	LBM0CCTFL Comp. Turbine Floor Lighting		19,108	33,551	64,734

## SOUTHWESTERN ELECTRIC POWER COMPANY

## Fossil Capital Expenditures

## Requested for the first time in rates

Location	Project Description	July - December				January - March	
		2016	2017	2018	2019	2020	
	LBM0CELEV Complete Elevator Replacement		32,011	18,836			
	LBM0CEXJO Boiler Outlet Expansion Joints			176,801	846		
	LBM0CG100 New Hydrogen System	74,303	21,996				
	LBM0CG202 Water Treatment Building						9,127
	LBM0CGATE Entrance Gate Replacement				12,942		
	LBM0CI101 U0 Bleach System	12,884	75,168	46,429	974		
	LBM0CM100 U0 Administration Building	13,514	(15,403)				
	LBM0CM101 U0 Valve Replacement/Upgrades		1,569	62,656	254,096		66,910
	LBM0CM102 U0 Engine Powered Welding Mach	20					
	LBM0CM104 U0 Small Tools & MiscEquipment	3,479	45,449	52,814	14,642		28,211
	LBM0CM106 U0 Purchase New Scissor Lift	20,512	128				
	LBM0CN100 U0 CATHODIC PROTECTION			593,371	57,977		
	LBM0CPPBX PPB COMBINED		35,661	20,901	22		
	LBM0CS100 U0 Safety Equipment	26,924	284				
	LBM0CSHOP Shop Refurbishment			103,037	531		
	LBM0CSIGN Double Sided Ground Sign		18,979	19,791	294		
	LBM0CT100 U0 Oil Purifier	715					
	LBM0CT200 Replacement of Transformer				329,229		755
	LBM0CT201 Lighting Transformer				23,212		1,440
	LBM0CTRAN Replacement of Transmitters			24,780	6,635		
	LBM10C008 Lieberman U4 Retube Condenser	8,806	648,048				
	LBM15C001 PPB COMBINED	3,674	1,034				
	LBM15C002 U3 Main Steam Stop Valve	65,726	8,028				
	LBM15C003 O2 ANALYZER	716					
	LBM15C005 Cap Outage Combined	(269)					
	LBM16C001 PPB COMBINED	43,754	29,777	1,506			
	LBM16C002 U0 REPLACE WATER TREATMENT SYS	7,421	129				
	LBM2CB100 U2 Main Steam Stop Valve	9,218	4,645				
	LBM2CB101 U2 Air Flow	289	(289)				
	LBM2CFDFN U2 FD Fan Bearing System			3,239			
	LBM2CK100 U2 Feedwater Replacement	61,640	1,023				
	LBM2CT100 U2 Replace Bearing Oil Pump	9,437	1,308				
	LBM2CT101 U2 Emergency Seal Oil Pump	9,279	1,395				
	LBM2CV100 U2 Service Water Pump	18,301	373				
	LBM3CB102 U3 High Energy Piping Hangers		253,114				
	LBM3CB106 U3 New Natural Gas Press Instr		21,913				
	LBM3CF100 U3 Spray Valve Replacement	57,273	9,699				
	LBM3CF101 U3 RETUBE D FEEDWATER HEATER	172,718	21,701				
	LBM3CH101 U3 Heater Control System	182,618	14,368	9,161	147		
	LBM3CPIRB U3 Pilot Igniter Rebuild			97,137	142,419		
	LBM3CPUMP U3 Boiler Chemical Pump			12,170	10,584		
	LBM3CTVAL U3 Governor Valve Replacement			126,208	604		
	LBM3CV100 U3 B-Service Water Check Valve	2,169					
	LBM4CB106 U4 New Natural Gas Press Instr		13,593				
	LBM4CF100 U4 Spray Valve Replacement	29,851	5,696				
	LBM4CF101 U4 RETUBE D FEEDWATER HEATER		107,423				
	LBM4CFRBL U4 New Fresh Blower		10,409	16,877	590		
	LBM4CG101 U4 Seal Oil Cooler	1,969					
	LBM4CH101 U4 Heater Control System	813	120,607	9,161	147		
	LBM4CHTWL Upgrading Hot Well Controls		22,083	249,237	8,452		
	LBM4CPIRB U4 Pilot Igniter Rebuild			134,650	58,531		
	LBM4CPUMP U4 Boiler Chemical Pump			7,002			
	LBM4CALARM Alarm System			268,188	27,673		
	LBMSELREL U3 & U4 SEL relay		17,078	17,861	(179)		
<b>Lieberman Plant Total</b>		<b>837,754</b>	<b>1,548,102</b>	<b>2,144,941</b>	<b>1,306,903</b>	<b>151,018</b>	
<b>Lone Star Plant</b>							
	LNS000611 Capital PPB - Misc Project	43,917	28,835	15,298	(46,630)	816	
	LNSC00009 BOILER DUCT EXPANSION JOINTS	48,470	(949)				
	LNSC00017 REPLACE MAIN STEAM SAFETY VLV	20,920	(3,691)				
	LNSC00018 U1 REPLACE CENTRIFUGE	154	91				
	LNSC00019 LNS CATHODIC PROT NAT GAS LINE	(5,473)	462				
	LNSC00021 REPLACE ROOF, OFFICE, CEMS, PRT	45,369	19				
	LNSC00022 U0 REPLACE GASLINE COMPONENTS	7,614	115	1,492	765		
	LNSC00023 REPLACE GSU LV BUSHINGS		48,846				
	LNSC00025 U1 CEMS DATA CONTROLLER REPL		17,741	374			
<b>Lone Star Plant Total</b>		<b>160,972</b>	<b>91,469</b>	<b>17,165</b>	<b>(45,865)</b>	<b>816</b>	
<b>Mattison Plant</b>							
	000014768 TON Plant Improvements		34,790	77,423	26,656	17,560	
	HDMU00002 HDM Small Tools				3,545		



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Location	Project Description	July - December			January - March	
		2016	2017	2018	2019	2020
	HDMU00022 Instrumentation Replacements	2	3,874	6,482		
	HDMU00051 Repl. DGP Protective Relays		95,048	(11,869)		
	HDMU00052 Purchase Smart Boards	84	81			
	HDMU00055 Purchase Datamax Printer	1				
	HDMU00056 Purchase Battery Charger	3				
	HDMU00057 Install Roof Over Transformers		15,658	6,542		
	HDMU00058 Portable Vibration Detection		5,864			
	HDMU00074 Construct Maintenance Building			71,618	195,734	30,812
	HDMU00075 Purchase Capital Tools				9,622	4,138
	HDMU00076 GE Stationary Blade Replace				459,900	13,507
	HDMU12002 CEMS Data Equipment		16,915	(3)		
	HDMU20005 Instrumentation Replacements	17	16			
	HDMU30003 Instrumentation Replacements			12,175		
	HDMU34001 CEMS Data Equipment		16,915	151		
	HDMU40004 Instrumentation Replacements		9,612			
	HDMU40012 Set of CT Transition Pieces				563,225	56,086
<b>Mattison Plant Total</b>		<b>106</b>	<b>198,773</b>	<b>162,518</b>	<b>1,258,682</b>	<b>122,102</b>
<b>Pirkey Plant</b>	000026191 PRK CCR/ELG Compliance				1,394,957	419,712
	PRK001BAG PRK ACI Calcium Bromide	(22)				
	PRK10C220 CY CONVEYOR BELTS	142,747	2,665	72,926	133,260	(418)
	PRK10C251 PULV GRINDING TABLES BOWL	349,671	418,461	87,047	76,474	126,907
	PRK10C302 Boiler Duct Exp Joints	94,431	(194)	10,418	91,749	
	PRK10C885 FGD SLUDGE CONVEYOR BELTS	42,455	35,378	20,271		
	PRK11C005 CAP STOREROOM ISSUES	16,233	2,333			
	PRK11C806 ASH BA PIPING	44,752	(0)	16,424	3,414	
	PRK12C704 PRK Controls BMS CC	469,099	4,651,334	3,846,625	6,251,085	277,867
	PRK13C600 Precip Rappers	77,659	106,524	79,741	94,245	1,897
	PRK14C810 ASH ECON ASH			57,261	17,031	
	PRK14M915 BUILDINGS ROOFS SLUDGE BLDG	123,094	47,114			
	PRK15C001 PPB Outage	12				
	PRK15C002 PPB Non Outage	678				
	PRK15C133 AIR HEATERS PAH COLLAR SEALS	26,201	110,437			
	PRK16C001 PPB Outage	127,776	51,272			
	PRK16C002 PPB Non Outage	759,148	(55,177)			
	PRK17C001 Cap Outage 100K		324,671			
	PRK17C002 Cap Non Outage 100K		680,082	(48,797)		
	PRK18C001 CAP OUTAGE < \$100K		244,672	367,677	9,631	
	PRK18C002 CAP NON-OUTAGE <\$100K		607	1,619,765	7,994	
	PRK19C001 CAP OUTAGE < \$100K			44,777	789,553	(7,582)
	PRK19C002 CAP NON-OUTAGE < \$100K				962,670	20,970
	PRK19C162 FGD BALL MILL LINER	11,652	(179)			
	PRK20C002 CAP NON-OUTAGE <\$100K				1,124	115,751
	PRKCAHT52 "B" SAH SHOES AND EXPAN JNT	52,639	243,157			
	PRKCAHT58 ALPHA SECONDARY AIR HEATER BAS	146,317	198,125			
	PRKCAHT61 PAH SUPPORT/GUIDE BEARING				91,089	
	PRKCBLD00 BUILDINGS HVAC		47,383			
	PRKCBLR52 OFA CORROSION	457,654	1,287,124			
	PRKCBLR60 BOILER HEADER INSULATION				45,150	
	PRKCBOP02 POND WATER MANAGEMENT		242,044	32,652	351	
	PRKCBOP51 HIGH ENERGY PIPING		219,249			
	PRKCCCR01 STACKOUT PAD RUNOFF	124,236	90			
	PRKCCCEM01 CEMMS DATA LOGGER			65,689	(152)	
	PRKCCNT01 RVP CONTROL CARDS					10,674
	PRKCCNV02 CONVEYOR PULLEY REPLACEMENT				19,690	
	PRKCCYD01 COAL YARD ANALYZER UPGRADE	162,296	2,622			
	PRKCCYD03 A1 OR A2 RING GRANULATOR REBUI				35,585	
	PRKCDEM00 Demin Analyzers	17,440	12,626	38,778	34,752	
	PRKCDEM01 Demin Acid Caustic Pump Piping		168,059	20,581	70	
	PRKCDEM50 Demin Tanks Coatings			126,919	18,027	
	PRKCDEM51 Demin Carbon/Resins	66				
	PRKCDTCS3 Duct Exp Joints AH to FGD	96,382	(685)			
	PRKCENV01 PRK CCR WELLS	19,673	(324)			
	PRKCFDR01 STOCK FEEDER BELTS					3,978
	PRKCFGD51 FGD Valves Recycle	4,660	21,185	7,911	30,547	6,175
	PRKCFGD60 FGD CONTROLS UPGRADE	142,196	200,332	1,363,695	4,854,457	127,344
	PRKCFRP50 DUST SUPPRESSION FIRE PROTECTI	315,330	14,117			
	PRKCNCS01 GAS SUPPLY CATHOTIC PROTECTION		315,589	32,421		

SOUTHWESTERN ELECTRIC POWER COMPANY  
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	PRKCPYR01 PYRITE PIPING REPLACEMENT		67,416				
	PRKCRLY01 RELAYS FOR DME			46,698	187,261	6,364	
	PRKCSFD01 STOCK FEEDER BELTS				9,368		
	PRKCSFY00 FIRE PROTECTION DETECTION	301,453	(39,550)				
	PRKCSLG02 A FILTER CAKE VACUUM DRUM REPL			291,837	178,729		
	PRKCWTR02 POND EVAPORATOR INSTALL				623,695		
	PRKCYD220 CY ELECTRICAL 480V TRANSFORMER		22,265				
	PRKFGD888 FGD PIPING UPGRADES	85,278	12,433				
	PRKPSC120 Fans ID Overhaul			50,537	(4,979)		
	PRKPSC163 FGD Duct Wall Linings Replace		358,771				
	PRKPSC223 R/R 2019				100,115		
	PRKPSC422 Pumps TDBFP Turbine	26,330	342,643				
	PRKXENV01 Pirkey Landfill Area K Cell 1	(2,628)	1,274	54,518	1,143,832	32,925	
	PRKXENV02 PRK Landfill 2012 thru 2016	150,103	65,779	(167)			
	PRKXENV03 PRK Landfill Expansion		110,981	3,051,925	39,369		
	PRKXFAN50 ID Fan Blades B			393,430	494,500		
	PRKXGEN51 CI VOLTAGE REGULATOR			193,316	272,996	19,484	
	PRKXWTR53 Replace Pirkey U1 F HP Heater	135,414	468,739				
<b>Pirkey Plant Total</b>		<b>4,520,427</b>	<b>11,001,444</b>	<b>11,944,873</b>	<b>18,007,640</b>	<b>1,162,049</b>	
<b>Turk Plant</b>							
	TKARCFSLH Turk Arc Flash Safety Systems	532,582	31,142				
	TRK1PJIFF Pulse Jet Fabric Filter Rplce			710,990			
	TRK1SCR4L SCR Catalyst 4th Layer		666,073	1,094,075			
	TRK2LNDFL TRK ACTIVATE 2 LANDFILL		2,122,883	3,206,070	258,838		
	TRKACIPLC TRK ACTIVATED CARBON INJ PLC	7,678	(167)				
	TRKAHSPLC TRK AIR HTR SECTOR PLATE PLC	76					
	TRKAPEXBU TRK MATS REDUNDANT APEX BACKUP				96,543	5,429	
	TRKASHFED TRK #1 ROTARY ASH FEEDER	354					
	TRKASHSLR TRK ASH SLURRY TANK DISCHRG VL	94,458	(65)				
	TRKBAGS17 TRK FLT SEP FLY ASH HANDL BAGS		16,558	3,127			
	TRKBAYLIT TRK TURBINE HI BAY LIGHTS						29,707
	TRKBLRACO TRK BLR PENT ACOUSTIC UPGRADE	164	(2)				
	TRKBLRHVA TRK HVAC BOILER SAMPLE ROOM				6,038		
	TRKBLTFDR TRK RCD UNLOAD BELT FEEDER 1		2,759	2,834			
	TRKC2BELT TRK CONVEYOR 2 BELT REPLACEMENT						115,764
	TRKC4GRBX TRK CY CONVEYOR C-4 GEARBOX			18,135			
	TRKC5BELT TRK CONVEYOR 5 BELT REPLACEMENT						89,913
	TRKC61BEL TRK CONV C-61 BELT CHANGE			138,501			
	TRKC6PULY TRK CONV 6 TAIL PULLEY			12,807			
	TRKCANNON TRK SCR AIR CANNONS						30,272
	TRKCAPPB Turk Capital PPB Projects	3,661	7,914	17,312			
	TRKCARINJ TRK ACT CARBON INJECT REPLACE	230	43,565	1,577			
	TRKCCRRL TRK CCR RULE GW WELLS	3,405					
	TRKCELL2S TRK PRELIM LNDFL CELL 2 STUDY	5,980	(8)				
	TRKCEMDL1 TRKCEMSDATLNKTODCS	123					
	TRKCIRBRK TRK SPARE CIRCUIT BREAKER REPA		6,965				
	TRKCLROFF TRK CLEARANCE OFFICE NEW ROOM		16,988	66,803			
	TRKCOALFD TRK COAL STOCK FDR VFD DRV 1-6		15,505	9,062			
	TRKCOALYD TRK MISC COAL EQUIP		61,580	2,099	4,015	437	
	TRKCOGLTK TRK WWTP COAGULANT STRG TANK				10,882	243	
	TRKCONDEN TRK CONDENSATE POLISHER RESIN			293,066	3,521		
	TRKCVBELT TRK COAL CONV BELT REPLACEMENT			1,119	246,137	5,868	
	TRKCYBVMS CY Belt Vibr Monitoring Sys			4,629			
	TRKCYCRIC TRK CY RECLAIM TUNNEL CRICKETS				451,618	216,085	
	TRKCYELEV TRK COAL YARD ELEVATOR CRUSHER			561,837	215,290		
	TRKCYFCOV TRK CY FUELING STATION COVER	114,318	0				
	TRKCYFPAD TRK CY FILL STATION PAD	85,000	(20,175)				
	TRKCYPUMP TRK COAL YARD PUMPS	10,599	283				
	TRKDSCOM TRK DCS EMERSON OVATION WRKSTA		1,961				
	TRKDRYFLI TRK DRY FLIGHT CHAIN & FLIGHTS			25,247			
	TRKFABFVL TRK FLY ASH BUTTERFLY VALVES		11,324				
	TRKFGDRF2 TRK RECYCLE ASH FEEDER 2	13					
	TRKFLAHTR TRK RAS FLUIDIZING AIR HEATER				6,813		
	TRKFURNTR TRK OFFICE FURNITURE				3,639		
	TRKGAITON TRK GAITRONICS SYSTEM		1,040				10,324
	TRKGEAR61 TRK GEARBOX CONVEYOR 61	294					
	TRKGENPLF TRK GENERAL PLATFORMS		76,658	96,632	174,890	163	
	TRKGENRLY TRK GEN. GE PROTECTION RELAY		60,118				

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	TRKGENUPS TRK PLANT UPS UPGRADES			11,942	4,518	
	TRKGRDSAC TRK GUARD SHACK AC UNIT	(14)				
	TRKH20PON TRK MAKEUP H2O POND	1,251,355	37,779			
	TRKHEATTR TRK WT HEAT TRACE INST CONTROL				9,407	
	TRKHPHEAT TRK HIGH PRESS HTR LVL XMTRS	90,629	(3,827)			
	TRKHTR8DV TRK HTR 8 EMER DRAIN VALVE	70,984	(186)			
	TRKHUMMON TRK HUMIDITY MTR OUTLET PJFF	2,108				
	TRKHVACCN TRK HVAC CONTROL SYS FOR ADMIN					45,392
	TRKHYDPUM TRK HYD PUMP 1 - BFPT	4,822				
	TRKHYDROP TRK HYDROJET PUMP BLOWER SYSTM		41,748			
	TRKIDF2SH TRK ID FAN 2 SHAFT REPLACEMENT	289,716				
	TRKIDFAN1 TRK ID FAN #1 REBUILD			459,222		
	TRKIDFNCL TRK #1 ID FAN LUBE OIL COOLER				13,882	
	TRKIRONWK TRK CY IRON WORKER	13,918	2,414			
	TRKLWTUBE TRK LOW WELL STACK TUBE MODS		(5,126)	403		
	TRKMEDIAF TRK MULTI MEDIA FILTERS	277				
	TRKMISFAN TRK MISC FANS		8,388	18,461		
	TRKMMFLTR TRK WW MULTIMEDIA FILTER		5,825			
	TRKMOTORS TRK MISC MOTORS	43,169	3,475	25,703	4,166	32,040
	TRKMOWR19 TRK NEW EXMARK MOWER ZEROTURN				8,762	
	TRKMSCPPB TRK MISC PPB PROJECTS	8,966	8,409	0	297,106	77,857
	TRKMXBRES I/R MIXED BEDS RESIN REPLACE			47,213		
	TRKOGNPRL TRK GENERATOR PROTECTION RELAY			39,625		
	TRKOPWMMF TRK OUTAGE DEMIN MMF MEDIA REP			17,918		
	TRKP320UP TRK ALSTOM P320 UPGRADES	8,576				
	TRKPOMEQT TRK PDM EQUIPMENT			851	152	
	TRKPLANEX TRK PLANNING OFFICE EXPANSION	38,353				
	TRKPLGRZO TRK PLVR GRINDING ZONE REPLACE		18,121	(979)	445,805	(246,634)
	TRKPLTF09 TRK PLATFORMS AT CONVEYOR #6	103	91			
	TRKPLTF10 TRK ATOM HEAD TANK PLATFORMS	25,884				
	TRKPLTF11 TRK ECON OUTLET GAS PLATFORMS	242				
	TRKPLTF12 TRK PLTFORMS CY LOWERING WELLS	12,362				
	TRKPLTF13 TRK LIME & RA PUMP PLATFORMS	18,812	(201)			
	TRKPLTF14 TRK AIR HTR PLTF EXTEN, GRATIN		7,352	73		
	TRKPLTF15 TRK WEST END TRIPPER FLR PLTF		11,813			
	TRKPLTF16 TRK SEAL AIR PLATFORMS		10,796			
	TRKPLTF17 TRK COLD REHEAT ISO VLVS PLTF		13,475			
	TRKPLTF18 TRK ACCESS PLTF ASH HANDLING		16,274			
	TRKPLTF19 TRK PLTF TURBINE CNDSP EXP JNT		26,648			
	TRKPLTF20 TRK PLTF AT FLY ASH FDZING AIR		6,765			
	TRKPLTF21 TRK PLT CRSR FEED DIV GATE 1		2,889			
	TRKPLTF23 TRK PLTF & HDRL @ EXCITER BLDG		9,099			
	TRKPLTF24 TRK PLT FOR BLR DRS SEC AIR DT		8,464	260		
	TRKPLTRAN TRK PLANT TRANSMITTERS			42,133	101,778	2,023
	TRKPLVSAV TRK PULVERIZER SEAL AIR VALVES	34,308	(133)			
	TRKPLVSWI TRK PULV FDR BELT SWITCH		31,420	10,582		
	TRKPONDRO Coal Yard Runoff Surge Tanks	283,786	187,162			
	TRKPORTAC TRK PORTABLE HVAC FOR PLVR		3,504	122		
	TRKPRESBL TRK PRESSURE BLOWER 1 N 1CP				881	19
	TRKPULVER TRK PULVERIZER WHEEL REPLAC		394,413	40		2,493
	TRKPUMPS0 TRK MISC PUMPS			5,416	9,391	8,689
	TRKPWRBLK TRK POWER BLOCK BREAKER REP		7,736			
	TRKPWRCLC TRK PWRCLEAN CONTROLS UPGRADE	101	17,060			
	TRKRAILR1 Turk Rail Replacement			1,651,757	26,702	
	TRKRAILR2 Turk Rail Replacement				4,107,310	64,159
	TRKRAILRE TRK RAIL REPLACEMENT			4,209		
	TRKRATK01 TRK INSTALL VLV RAS MIX TANK 1	4,944				
	TRKRATK02 TRK INSTALL VLV RAS MIX TANK 2	2,475				
	TRKRCDAC1 TRK CY RCD AC UNIT				10,331	(41)
	TRKRCDDIS TRK RCD SUMP DISCHARGE LINE	50,537	(1)			
	TRKRCDPLC TRK ROTARY CAR DUMPER PLC	1				
	TRKRDRPR TRK ROAD REPAIR & CONCRETE WRK		27,069	(9,314)		
	TRKREAGTJ TRK REAGENT EXPAND JOINTS	(7,066)				
	TRKREAGTV TRK REAGENT PREP VALVES	2,947	7			
	TRKREFUND Turk Overhead Refund Co-owners	683,422				
	TRKROMEMB TRK RO MEMBRANE			34,311		
	TRKRPBFAN TRK REAGENT PREP WALL EX FANS	6,193	6,161			



## SOUTHWESTERN ELECTRIC POWER COMPANY

## Fossil Capital Expenditures

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		2016	2016				
	TRKRSOSHP TRK RSO SHOP BUILDING			61,422	84,963		
	TRKSAFETY TRK SAFETY ENHANCEMENTS						2,725
	TRKSBCONT TRK SOOTBLWR HYDROJET CONTROLS						3,985
	TRKSCAFFO TRK SCAFFOLDING PLANT	5,640					
	TRKSCRHR1 TRK SCR ACOUSTIC CLNR 1 & 2 LY					61,733	
	TRKSIDEWK TRK SIDEWALKS REAG PREP BLDG			11,796			
	TRKSILOIN TRK Silo Roof Replacement			479,055			
	TRKSLKHTR TRK LIME SLAKER 1 HTR RECTFR					7,045	
	TRKSTAPUM TRK STATOR WATER PUMP @ TURBI	32,043		605	1,612	18	
	TRKSTBPLC TRK SOOTBLOWER PWRLN PLC FIRE				20,769	196	
	TRKSTKRLS TRK STACK GUARDRAILS FLRS 1-4			7,313			
	TRKSWSKID TRK SERVICE WATER INHIB SKIDS	49,308		(226)			
	TRKTOOLS0 TRK TOOLS MISC			6,707	163,385	152,313	19,273
	TRKTRBAVR TRK MAIN & BFP TRB AVR CONT UP					304,811	46,197
	TRKTRPC71 TRK TRIPPER CNVYR C-71 GEARBOX				16,993		
	TRKTURBID TRK RVR CAISSON TURBIDITY MTR	11,247					
	TRKUPGRAD TRK MISC UPGRADES				3,977	16,926	112
	TRKVALVES TRK PPB MISC VALVES			25,644	42,735	13,116	24,385
	TRKVFDDRV TRK CONST ELEV VARI AC DRIVES					28,612	
	TRKWTBICE TRK WATER TREATMENT ICE MACH	(26)					
	TRKWWPVEN TRK WASTE WTR POND VENT SYSTEM				505,541		
<b>Turk Plant Total</b>		<b>3,899,057</b>		<b>4,620,101</b>	<b>9,465,848</b>	<b>7,103,184</b>	<b>586,878</b>
<b>Welsh Plant</b>							
	000020364 WSH U0 DBA Conversion	442,970		564,675	111,701	494,396	445,308
	WSHC30092 U3 REPL STATION BATTERIES	3,061					
	WSHCPA011 WSH U0 Positioner Arm Falk Gea			86,067	5,306		
	WSHCU0000 WSH U0 Lab Equipment			78,657			
	WSHCU0003 WSH U0 Parts Sox Under 50K	189,560		423,986	127,218	51,897	213
	WSHCU0009 WSH U0 Ultra Filter Membranes	1,987				169,761	
	WSHCU0014 WSH U0 Demin Replace Resins				207,637		
	WSHCU0019 WSH U0 Coal Car Dumper Replace			826,628	3,483,583	643,517	
	WSHCU0024 WSH U0 Small Tools	182,002		300,782	156,427	173,307	184,425
	WSHCU0025 WSH U0 RO Membrane					79,406	
	WSHCU0030 WSH U0 Platforms				52,523	3,048	
	WSHCU0042 WSH U0 COAL YARD 4KV FEED JH					363,803	62,823
	WSHCU00A1 WSH U0 Conveyor Belt A1			81,780	1,967		
	WSHCU00B1 WSH U0 Conveyor Belt B1			64,453	1,690		
	WSHCU00C1 WSH U0 Conveyor Belt C1	55,389		772			
	WSHCU00D2 WSH U0 Conveyor Belt D2	71,776		537			
	WSHCU0102 WSH U0 COAL YARD CONVEYOR BELT				86,231	1,898	
	WSHCU0103 WSH U0 COAL YARD MOTORS				9,830	134,724	
	WSHCU0104 WSH U0 COAL YARD GEARBOXES				228,040	4,546	
	WSHCU0106 WSH U0 CAPITAL INSTRUMENTATION				43,416	4,495	21
	WSHCU0107 WSH U0 PUMP REPLACE/OVERHAUL				225,746	124,551	43,099
	WSHCU0108 WSH U0 CAPITAL MOTOR REWINDS			42,194	31,293	5,165	
	WSHCU0112 WSH U0 COAL HANDLING 4KV REPL	23,959		1,071,469	25,912		
	WSHCU0113 WSH U0 CCR RULE GW WELLS	4,116		465,088	268		
	WSHCU0114 WSH U0 CONVEYOR CONTROL SYSTEM			69,556	151,996	6,725	
	WSHCU0117 WSH U0 TRIPPER CONTROLS					170,486	1,765
	WSHCU0120 WSH U0 ASH POND LAND ACQUISTIO					8,335	
	WSHCU0CBK WSH CAP BANK 4KV Switchgr Rpl			383,058	753,253		
	WSHCU1003 WSH U1 Parts Sox Under 50K	87,112		90,200	390,161	311,827	132,001
	WSHCU1004 WSH U1 Replace Clunker Grinder			6,424	66,014	183,892	
	WSHCU1005 WSH U1 Pulv Cmpnt Changeout			338,714	751,557	599,079	5,398
	WSHCU1007 WSH U1 CSP Contractor Labor	50		9,016	34,090	96,632	536
	WSHCU1023 WSH U1 Control PC Upgrade	52,254		3,896			
	WSHCU1028 WSH U1 Capital Motor Rewinds				96,850	35,495	10,117
	WSHCU1029 WSH U1 Valve Replacement	58,532		32,806	(5,285)	317,600	26,124
	WSHCU1030 WSH U1 Platforms	56,397		22,676	8,416	113,696	15,155
	WSHCU1049 WSH U1 Expansion Joints Boiler			89,890	8,569	30	
	WSHCU1053 WSH U1 Pump Rep/Cap Overhaul	71,153		3,498	88,177	369,974	
	WSHCU1059 WSH U1 AH Bask Interm Hot End	1,048,284		23,514			
	WSHCU1060 WSH U1 Turbine Major Capital	16,615					
	WSHCU1103 WSH U1 GSU TRANFORMER REPLACE			190,428	789,071		
	WSHCU1105 WSH U1 GENERATOR SPARE COILS			3,626,265	636,632		
	WSHCU1107 WSH U1 CAPITAL INSTRUMENTATION				154,747	4,313	
	WSHCU1108 WSH U1 SEL 487E RELAY/COMPUTER						1,958
	WSHCU1110 WSH U1 BYPRODUCT DRY UNLOADING			147,925	128,123	26,338	

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	WSHCU1111 WSH U1 AIRHEATER SOOTBLOWER SY		126,094	282,897		
	WSHCU1113 U1 FABRIC FILTER OPACITY MONIT				90,558	35,523
	WSHCU3003 WSH U3 Parts Sox Under 50K	332,021	374,876	330,299	49,255	45,118
	WSHCU3004 WSH U3 Replace Clinker Grinder		59,107	180,462		
	WSHCU3005 WSH U3 Pulv Cmpnt Changeout	569,551	(1,746)	295,699	594,955	3,641
	WSHCU3007 WSH U3 CSP Contractor Labor	151,395	31	158,501	30,636	128
	WSHCU3020 WSH U3 Rewedge Generator	(117,777)				
	WSHCU3023 WSH U3 Control PC Upgrade	31,620	3,790			
	WSHCU3028 WSH U3 Capital Motor Rewinds		10,539	7,492	43,770	2,523
	WSHCU3029 WSH U3 Valve Replacement	64,038	187,344	19,824	46,823	19,771
	WSHCU3030 WSH U3 Platforms	81,662	(11,597)	35,955	39,891	214
	WSHCU3049 WSH U3 Expansion Joints Boiler	63,564	244,303	53,552	19,741	20,860
	WSHCU3053 WSH U3 Pump Rep/Cap Overhaul	134	12,909	15,837	309,445	9,120
	WSHCU3059 WSH U3 AH Bask Interm Hot End	1,087,545	(61,579)			
	WSHCU3101 WSH U3 REPL A C 4KV SWITCHGE	1,700,328	(133,063)			
	WSHCU3102 WSH U3B 4-kV Switchgear Repl	442,575	1,751,401	45,655		
	WSHCU3105 WSH U3 Generator Rewind	(247,494)				
	WSHCU3109 WSH U3 SILO BAGS			47,728		
	WSHCU3110 WSH U3 CAPITAL INSTRUMENTATION			160,033	13,047	
	WSHCU3111 BYPRODUCT DRY UNLOADING SYS		149,531	98,369	16,668	
	WSHCU3112 WSH U3 AIRHEATER SOOTBLOWER SY		126,094	397,271		
	WSHCU3113 U3 FABRIC FILTER OPACITY MONIT				102,660	60,496
	WSHENVENG WSH U0 ACI / FF / Chimney	4,963,828	1,330,847	(14,176)		
	WWSHPPBNB WSH Capital Non-Budgeted	67,519	633,307	722,120	1,579,374	35,177
<b>Welsh Plant Total</b>		<b>11,555,723</b>	<b>13,847,139</b>	<b>11,688,677</b>	<b>7,435,761</b>	<b>1,161,513</b>
<b>Wilkes Plant</b>						
	WLKC00004 Miscellaneous Tools and Equip	273,337	228,813	236,544	306,853	1,214
	WLKC00007 Miscellaneous Tools	169,634	21,833			
	WLKC00068 INSTALL WEIR GATE		34,879	68,827		
	WLKC00104 REPLACE CENTRIFUGE	136				
	WLKC00105 PLATFORMS	104,950	19,466	1,807	16	
	WLKC00106 WLK CATHODIC PROT NAT GAS LINE		298,757	25,690	23,949	
	WLKC00107 GEN SHAFT GROUNDING EQUIPMENT	41,025	6,060	2,194		
	WLKC00108 BLEACH SYSTEM FOR LAKE WATER		134,253	144,697		
	WLKC00109 CEMS PROCESS LOGGER REPL		16,241	(38)		
	WLKC00110 REPLACE LODGE & CABINS ROOFS		101,282	(10,675)		
	WLKC00111 U0 WILKES PI SERVERS INSTALL		38,371	3,254	12,839	
	WLKC00114 REPL TRANSFORMER AT LODGE			2,927	(12)	
	WLKC00115 U0 INTRASITE COMMUNICATION INS			18,488	10,909	
	WLKC00116 REPLACE LODGE FLOOR			23,391	(898)	(584)
	WLKC00117 U0 DEMIN RESIN REPLACEMENT				23,896	394
	WLKC00118 U0 PAVE PLANT ROAD ENTRANCE				80,000	12,323
	WLKC00119 REPLACE ALL CABIN WINDOWS				17,259	1,543
	WLKC01017 U0 REPLACE FIRE PUMP BOWL			45,595		
	WLKC10025 U1 DUCT EXPANSION JOINTS	97,916	40,890	(46)		
	WLKC10026 U1 CWP EXPANSION JOINTS	7,312				
	WLKC10033 U1 FLAME DETECTION		344,476	447		
	WLKC10042 U1 REPL GAS LINE COMPONENTS	36,916		15,750		
	WLKC10043 U1 A MDBFP DISCHARGE VALVE	52,512				
	WLKC10044 U1 RAT TRANSFORMER BUSH REPLAC	92,595	16			
	WLKC10046 U1 COMBUSTIBLE ANALYZER REPLAC	69,814	37,980	131		
	WLKC10047 U1 CEMS DATA CONTROLLER REPL		18,305	(43)		
	WLKC10048 U1 HYDROGEN SUPPLY SYS REPL		4,604	233,555	202,514	7,298
	WLKC10049 U1 A STATOR OIL PUMP SHAFT REP		22,794	307		
	WLKC10050 U1 BFP SHAFT REPLACE		147,740	10,471		
	WLKC10051 U1 INSTALL HYDROGEN SAMPLE PAN			8,593	5	
	WLKC10052 U1 REPL HYDROGEN PANEL ANNUNCI			13,137	14,345	(277)
	WLKC10053 U1 REPLACE CEMS EQUIPMENT			140,490	19,725	(2,177)
	WLKC10054 U1 REPLACE BLACKSTART BATTERY				21,823	362
	WLKC20003 U2 Retube B FW Htr			168,824	164,699	
	WLKC20040 U2 REPL GAS LINE COMPONENTS	36,646	2,981			
	WLKC20043 U2 TRAVEL SCREEN REPLACEMENT	150,008				
	WLKC20044 U2 TRANSFORMER REPLACEMENT		50,619			
	WLKC20045 U2 CEMS DATA CONTROLLER REPL		17,913	(42)		
	WLKC20047 U2 COMBUSTIBLE ANALYZER REPLAC			138,049	1,100	
	WLKC20051 U2 INSTALL HYDROGEN SAMPLE PAN			4,314	3	
	WLKC20052 U2 REPL HYDROGEN PANEL ANNUNCI			13,679	9,103	
	WLKC20053 U2 REPLACE CEMS EQUIPMENT			184	53,157	

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures  
Requested for the first time in rates

Location	Project Description	July - December 2016	2017	2018	2019	January - March 2020
	WLKC30021 U3 BOILER DUCT EXPANSION JOINT	6,197				
	WLKC30029 U3 RETUBE LUBE OIL COOLERS	361				
	WLKC30030 U3 REPL GAS LINE COMPONENTS	32,272	9,957			
	WLKC30035 U3 CEMS DATA CONTROLLER REPL		17,832	(41)		
	WLKC30036 U3 INSTALL NEW ROOF U3 BOILER		44,208	45		
	WLKC30038 U3 COMBUSTIBLE ANALYZER REPLAC			105,958	14,029	
	WLKC30039 U3 REPL CONDENSER EXP JOINT			62,726	(1,736)	
	WLKC30043 U3 RETAINING RING REPLACEMENT					428,768
	WLKC30044 U3 REWIND TDBFP AUX OIL PUMP M			5,977	4	
	WLKC30045 U3 INSTALL HYDROGEN SAMPLE PAN			2,989	306	54
	WLKC30046 U3 REPL HYDROGEN PANEL ANNUNCI			12,936	6,559	(452)
	WLKC30047 U3 REPLACE CEMS EQUIPMENT			184	47,947	
	WLKC30052 U3 COMB TEMP VAL CTRL CABINETS				2,226	13,649
	WLKC30053 U3 MDBFP MOTOR ROTOR REBAR/REW				14,608	105,421
	WLKC1002 WLK1 HPRHLP TURBINE OVERHAUL		1,049,989	(75,592)		
	WLKC1004 WLK1 TSI Replacement	3,613	875,404	(42,212)		
	WLKC1004 U2 SHRH Outlet BNKHDR Repl	3,698	3,058,927	3,826,510		
	WLKC1004 U3 SHRH Outlet BNKHDR Repl	2,752,365	4,090,941	1,938		
	WLKC1007 Wilkes U3 RETUBE E FW HTR	1,570	285,785			
	WLKC1011 RETUBE WILKES U3 F HP HEATER	207,551	5,051			
	WLKC1012 U3 TURBINE VIBRATION SYS RPL					160,089
	WLKC1019 U3 TURBINE CONTROLS				504,532	883,704
<b>Wilkes Plant Total</b>		<b>4,140,429</b>	<b>11,026,363</b>	<b>5,211,919</b>	<b>1,549,762</b>	<b>1,611,331</b>

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
<b>1320 Central Maint Facility SWEPCO</b>	WSX114593 Tooling Contingency New Tools O	335,814.6400
<b>1320 Central Maint Facility SWEPCO Total</b>		<b>335,814.6400</b>
<b>168 SWEPCO Generation</b>	000005264 SEPCo-G Capital Software Dev	8,011,150.3600
	000017845 Alliance RCM Cap Blkt	13,925.6200
	000021554 SWEPCO DHLC/Pirkey Land Acq	580,394.2600
	000025252 2018 Gen Plt Cap Blkt - SEP-G	407,787.8000
	IT1681421 Maximo Imp - SEP - G	2,610,644.3200
	IT168BILL Corp Prgrm Billing - SWEPCO Ge	1,205,653.7200
	REOSWE003 Mobile Test Equipment-SWEGEN	(953.9200)
<b>168 SWEPCO Generation Total</b>		<b>12,828,602.1600</b>
<b>Arsenal Hill Plant</b>	000012163 J.L.Stall @ Arsenal Hill Const	4,957.2400
	ARS5BATTY STATION BATTERY #5	50,481.1700
	ARS5MSHGR Replace US Steam Line Hanger	704.1200
	ARS5MVALV PROVIDE PLATFORMS FOR MISC ARE	2,949.3200
	ARS6ABELV Replace elevator control sys	264,177.2100
	ARS6ABT3K Unit 6 Siemens HMI	208,833.5400
	ARS6AHREJ ARS 6A HRSG EXP JOINT	72,749.4400
	ARS6ASCRR Stall U6A SCR Catalyst Replace	752,547.2900
	ARS6B555A 6B Main Steam Non Return Valve	16,153.3400
	ARS6BHREJ ARS 6B HRSG EXP JOINT	75,547.1400
	ARS6BSCRR Stall U6B SCR Catalyst Replace	757,194.8100
	ARS6DEMMB ARS STALL DEMIN MIXED BED	28,046.2200
	ARS6GSUSP STALL SPARE GSU / 6S & 6 AB	1,000,264.1500
	ARS6HOIST ARS STALL UNIT MONORAILS	16,045.2600
	ARS6HVACR STALL AIR CONDITIONING UNIT	43,632.8900
	ARS6OUTCP Stall Outage Capital	158,746.0100
	ARS6STMAJ STEAM TURBINE MAJOR - 6	2,408,292.0500
	ARS6TOOLC ARS6 TOOLS OVER 1K	41,207.8800
	ARSBAYOU1 Stall-Bayou Bank Stabilization	1,391,472.6700
	ARSOUTPPB ARS OUTAGE	34,280.2700
	ARSREOICE REO Ice Machine	5,270.6500
	ARSSRISSU ARS Capital Storeroom Issues	4,469.1900
	REOSWE008 HVAC Replacement REO	65,315.0900
<b>Arsenal Hill Plant Total</b>		<b>7,403,336.9500</b>
<b>Dolet Hills Plant</b>	DLHCI0033 Construct New Landfill Cell	28,695.1300
	DLHCI0042 DH Rpl Boiler Duct, Insulation	13,043.7800
	DLHCI0043 DHPS-Upgrade Air Heaters	2,769.3000
	DLHCI0044 Rpl Boiler Furnace Lwr Tubing	(169.6300)
	WSX111023 Dolet Hills-Ppb Other Producti	1,460,529.2100
<b>Dolet Hills Plant Total</b>		<b>1,504,867.7900</b>
<b>Flint Creek Plant</b>	000013017 FLC Expansion Joint Replace	463.3100
	000013154 FLC Replace Conveyor Belts	102,474.6200
	000013169 FLC Small Tools Coal Yard	9,384.4200
	000013666 FLC Instrumentation Upgrades	66,155.1500
	000013705 FLC Small Tools Misc	152,402.3400
	000013708 FLC Install New Platform	45,365.7300
	000020379 FLC U1 DBA Conver (CCR/ELG)	401,395.9700
	000021701 FC U1 NOx Mods	(12,425.1000)
	FC001LFEX Flint Creek LF Lateral Exp	1,482.5000
	FLCFGDFAN ID Fan Labor	128,887.5200
	FLCSTATOR FLC Spare Stator Bars	974,388.3500
	FLCU10025 FLC Dumper PLC Upgrade	28,096.1100
	FLCU10156 FLC U1C 4-kV Switchgear Repl	(150.0000)
	FLCU10245 Pump Replacement	55,378.2000
	FLCU10247 FLCU1 Generator Stator Rewind	241,620.5700
	FLCU10261 Misc Valve Replacement	1,182.3000
	FLCU10330 Replace Misc BOP Valves	7,878.0700
	FLCU10417 Yokogawa Probe and Analyzers	2,234.3500
	FLCU10420 Replace Capacitor Bank Swgear	377,945.1900
	FLCU10424 NERC Compliance DDR Req.	238.7500
	FLCU10442 Replace Motor Pump City Lake	10,245.3200
	FLCU10454 Replace Generator Bushings & C	(43.4600)
	FLCU10458 Repl Tripper & Coal Belt Contr	20,208.3500
	FLCU10463 Crowder Family Land Purchase	804.2400
	FLCU10469 Replace C Pulv Rotating Seg	84,050.6300

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	FLCU10472 PULV REPLACE ROLL WHEEL ASSE	129,515.8000
	FLCU10481 HU Diff Relay Replacement	49,449.7300
	FLCU10482 Rep 1k Sootblower 54 12 & 4	13,201.8100
	FLCU10483 Purchase AC VFD for Maint Bldg	(216.5200)
	FLCU10485 Replace NID Recycle Rotary Fee	8,025.0800
	FLCU10486 Primary BA Pond Oil Boom	2,685.1900
	FLCU10489 MOTOR REWINDS	7,820.2500
	FLCU10491 Replace Demin Work Stations	37,756.2000
	FLCU10493 Replace Reheat Attemper Nozzle	9,805.7000
	FLCU10497 Replace ISO Valves NID Cooler	5,298.4700
	FLCU10519 CH 1C Main Feed to Dumper	57,798.3600
	FLCU10520 DISCHARGE CHECK VALVE	1,219.8400
	FLCU10521 Replace Bags in Ash Silo Bagho	11,295.1700
	FLCU10523 Replace 1CH1 Breaker	4,879.6600
	FLCU10528 Replace "B2" Flyash crossover	4,875.5400
	FLCU10529 Replace J- Duct Exhauster	7,489.7700
	FLCU10530 Purchase Motors Over 10H	12,432.1800
	FLCU10531 REPL CONTROLS BUNKER DUST	5,953.0100
	FLCU10534 Pulv Swing Gate Switch and Sol	195,250.5700
	FLCU10535 Pump Replacement	6,235.8900
	FLCU10538 C GSU Cooling Pumps and Valves	121,967.8800
	FLCU10540 Repl "A" Lime Transport Blower	9,409.6800
	FLCU10546 DCS Controls Switch Upgrade	7,689.8600
	FLCU10548 CSP Pumps	31,821.0100
	FLCU10553 Replace Pinion Gear At Dumper	2,919.1000
<b>Flint Creek Plant Total</b>		<b>3,444,242.6600</b>
<b>Knox Lee Plant</b>	ARCFLA168 Arc Flash Protectn Swi SWEPCO	1,133.8500
	KXL0CM001 Small Tools and Misc Equipment	103,575.5100
	KXL0CM006 KXL U0 Replace Oil Booms	164.3200
	KXL0CM025 KXL U0 Admin Offices	783,694.1500
	KXL0CW007 Replace Chlorinator Skid	116,912.6700
	KXL0CW008 KXL U0 Reverse Osmosis System	125,114.2200
	KXL5CB003 KXL U5 Boiler Gas Header Vlvs	305,754.1700
	KXL5CB009 KXL U5 Boiler Lighting	(128.8500)
	KXL5CB010 KXL U5 Replace Air Compressor	96,975.8200
	KXL5CD008 KXL U5 Annunciator Controls	11,535.3900
	KXL5CD009 KXL5 AMMONIA INJECTION SYSTEM	92,564.1500
	KXL5CE003 KXL U5 NERC Relays Replacement	10,711.4100
	KXL5CE007 KXL5 U5 RELAY	6,147.4400
	KXL5CG004 Replace Generator Leads U5	176,925.1300
	KXL5CH002 KXL U5 Air Heater Seals Rpl	190,118.5300
	KXL5CM004 KXL U5 Expansion Joint Upgrade	97,021.8700
	KXL5CM014 KXL U5 TDL Laser Analyzer	197,160.7900
	KXL5CM021 KXL 5 USED Oil Storage Tank	8,878.7300
	KXL5CV004 KXL U5 SW Piping	73,314.1100
	KXL5CW001 KXL U5 Service Water Pump	2,926.5000
	KXL5CW002 KXL U5 Boiler Silica Analyzer	14,884.1900
	NRCPSWPCO NERC CIP SWEPCO	4,682.7500
	SWE168RTU SWEPCO Gen RTU Upgrade	3,880.6400
<b>Knox Lee Plant Total</b>		<b>2,423,947.4900</b>
<b>Lieberman Plant</b>	LBM0CCOOL Turbine Lube Oil Cooler	303,847.2500
	LBM0CCTFL Comp. Turbine Floor Lighting	55,208.3800
	LBM0CG202 Water Treatment Building	9,127.2700
	LBM0CGATE Entrance Gate Replacement	12,942.0000
	LBM0CM101 U0 Valve Replacement/Upgrades	295,448.8100
	LBM0CM104 U0 Small Tools & Misc Equipment	31,446.4500
	LBM0CN100 U0 CATHODIC PROTECTION	(3,725.7500)
	LBM0CT200 Replacement of Transformer	329,983.6000
	LBM0CT201 Lighting Transformer	24,652.2900
	LBM0CTTRAN Replacement of Transmitters	6,055.1900
	LBM3CPIRB U3 Pilot Igniter Rebuild	127,851.3700
	LBM3CPUMP U3 Boiler Chemical Pump	147.1100
	LBM4CHTWL Upgrading Hot Well Controls	845.2100
	LBM4CPIRB U4 Pilot Igniter Rebuild	30,177.3400
	LBM4ALARM Alarm System	23,029.8900



SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
<b>Lieberman Plant Total</b>		<b>1,247,036.4100</b>
<b>Lone Star Plant</b>	LNS000611 Capital PPB - Misc Project	(46,036.4800)
<b>Lone Star Plant Total</b>		<b>(46,036.4800)</b>
<b>Mattison Plant</b>	000014768 TON Plant Improvements	31,295.1800
	HDMU00002 HDM Small Tools	3,544.9700
	HDMU00074 Construct Maintenance Building	177,815.4700
	HDMU00075 Purchase Capital Tools	13,759.7500
	HDMU00076 GE Stationary Blade Replace	473,407.0100
	HDMU40012 Set of CT Transition Pieces	619,310.1400
<b>Mattison Plant Total</b>		<b>1,319,132.5200</b>
<b>Pirkey Plant</b>	000026191 PRK CCR/ELG Compliance	1,814,669.5500
	PRK10C220 CY CONVEYOR BELTS	67,593.9100
	PRK10C251 PULV GRINDING TABLES BOWL	204,331.2700
	PRK10C302 Boiler Duct Exp Joints	56,084.0400
	PRK12C704 PRK Controls BMS CC	5,365,607.3920
	PRK13C600 Precip Rappers	21,730.3800
	PRK14C810 ASH ECON ASH	10,211.8300
	PRK18C001 CAP OUTAGE < \$100K	(1,516.6600)
	PRK18C002 CAP NON-OUTAGE <\$100K	11,648.0700
	PRK19C001 CAP OUTAGE < \$100k	737,138.0300
	PRK19C002 CAP NON-OUTAGE < \$100K	902,368.6500
	PRK20C002 CAP NON-OUTAGE <\$100K	116,874.7600
	PRKCAHT61 PAH SUPPORT/GUIDE BEARING	91,088.9000
	PRKCBLR60 BOILER HEADER INSULATION	45,149.7500
	PRKCCNT01 RVP CONTROL CARDS	10,673.8700
	PRKCCNV02 CONVEYOR PULLEY REPLACEMENT	19,690.2200
	PRKCCYD03 A1 OR A2 RING GRANULATOR REBU	35,585.0100
	PRKCDEM00 Demin Analyzers	37,033.5800
	PRKCFDR01 STOCK FEEDER BELTS	3,978.4400
	PRKCFGD51 FGD Valves Recycle	31,994.8100
	PRKCFGD60 FGD CONTROLS UPGRADE	3,778,091.2300
	PRKCRLY01 RELAYS FOR DME	170,040.7400
	PRKCSFD01 STOCK FEEDER BELTS	9,062.2500
	PRKCSLG02 A FILTER CAKE VACUUM DRUM REPL	(35,187.9500)
	PRKCWTR02 POND EVAPORATOR INSTALL	623,694.8700
	PRKPSC223 R/R 2019	100,114.9000
	PRKXENV01 Pirkey Landfill Area K Cell 1	1,034,077.1700
	PRKXENV03 PRK Landfill Expansion	61,808.3500
	PRKXFAN50 ID Fan Blades B	495,673.4600
	PRKXGEN51 CI VOLTAGE REGULATOR	137,768.8900
<b>Pirkey Plant Total</b>		<b>15,957,079.7120</b>
<b>Turk Plant</b>	TRKAPEXBU TRK MATS REDUNDANT APEX BACKUP	101,972.0900
	TRKBAYLIT TRK TURBINE HI BAY LIGHTS	29,707.2300
	TRKBLRHVA TRK HVAC BOILER SAMPLE ROOM	6,038.3600
	TRKC2BELT TRK CONVEYOR 2 BELT REPLACEMEN	115,763.5300
	TRKC5BELT TRK CONVEYOR 5 BELT REPLACEMEN	89,912.7200
	TRKCANNON TRK SCR AIR CANNONS	30,272.0000
	TRKCOALYD TRK MISC COAL EQUIP	4,452.1600
	TRKCOGLTK TRK WWTP COAGULANT STRG TANK	9,461.4100
	TRKCVBELT TRK COAL CONV BELT REPLACEMENT	85,530.3500
	TRKCYCRIC TRK CY RECLAIM TUNNEL CRICKETS	667,702.9000
	TRKCYELEV TRK COAL YARD ELEVATOR CRUSHER	42,331.7200
	TRKFLAHR TRK RAS FLUIDIZING AIR HEATER	6,812.9100
	TRKFURNTR TRK OFFICE FURNITURE	3,638.6300
	TRKGAITON TRK GAITRONICS SYSTEM	10,323.5400
	TRKGENPLF TRK GENERAL PLATFORMS	90,684.5500
	TRKGENUPS TRK PLANT UPS UPGRADES	3,126.4900
	TRKHEATTR TRK WT HEAT TRACE INST CONTROL	163.3300
	TRKHVACCN TRK HVAC CONTROL SYS FOR ADMIN	45,392.3600
	TRKIDFNCL TRK #1 ID FAN LUBE OIL COOLER	13,881.9900
	TRKMOTORS TRK MISC MOTORS	36,023.1200
	TRKMOWR19 TRK NEW EXMARK MOWER ZERO TURN	8,761.7500
	TRKMSCPBB TRK MISC PPB PROJECTS	374,962.2500
	TRKPLGRZO TRK PLVR GRINDING ZONE REPLACE	199,171.5900
	TRKPLTRAN TRK PLANT TRANSMITTERS	50,750.7800

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	TRKPRESBL TRK PRESSURE BLOWER 1 N 1CP	899.6200
	TRKPULVER TRK PULVERIZER WHEEL REPLAC	2,493.2500
	TRKPUMPSO TRK MISC PUMPS	13,910.5400
	TRKRAILR2 Turk Rail Replacement	4,171,468.6400
	TRKRCDAC1 TRK CY RCD AC UNIT	10,290.2000
	TRKSAFETY TRK SAFETY ENHANCEMENTS	2,725.3600
	TRKSBCONT TRK SOOTBLWR HYDROJET CONTROLS	3,984.5800
	TRKSCRHR1 TRK SCR ACOUSTIC CLNR 1 & 2 LY	61,733.0800
	TRKSLKHTR TRK LIME SLAKER 1 HTR RECTFR	7,044.9800
	TRKTOOLS0 TRK TOOLS MISC	163,819.9300
	TRKTRBAVR TRK MAIN & BFP TRB AVR CONT UP	351,008.1800
	TRKUPGRAD TRK MISC UPGRADES	4,176.7600
	TRKVALVES TRK PPB MISC VALVES	37,500.5000
	TRKVFDREV TRK CONST ELEV VARI AC DRIVES	812.3400
<b>Turk Plant Total</b>		<b>6,858,705.7200</b>
<b>Welsh Plant</b>	000020364 WSH U0 DBA Conversion	937,832.7300
	WSHCU0003 WSH U0 Parts Sox Under 50K	58,791.9300
	WSHCU0009 WSH U0 Ultra Filter Membranes	169,760.9800
	WSHCU0019 WSH U0 Coal Car Dumper Replace	40,379.4700
	WSHCU0024 WSH U0 Small Tools	311,068.1600
	WSHCU0025 WSH U0 RO Membrane	7,604.1500
	WSHCU0042 WSH U0 COAL YARD 4KV FEED JH	426,348.9700
	WSHCU0102 WSH U0 COAL YARD CONVEYOR BELT	194.9600
	WSHCU0103 WSH U0 COAL YARD MOTORS	114,314.0300
	WSHCU0104 WSH U0 COAL YARD GEARBOXES	5,345.7400
	WSHCU0106 WSH U0 CAPITAL INSTRUMENTATION	2,503.3500
	WSHCU0107 WSH U0 PUMP REPLACE/OVERHAUL	87,298.2600
	WSHCU0108 WSH U0 CAPITAL MOTOR REWINDS	486.2200
	WSHCU0114 WSH U0 CONVEYOR CONTROL SYSTEM	1,673.4600
	WSHCU0117 WSH U0 TRIPPER CONTROLS	170,251.4700
	WSHCU0120 WSH U0 ASH POND LAND ACQUISTIO	4,552.1800
	WSHCU1003 WSH U1 Parts Sox Under 50K	410,635.5000
	WSHCU1004 WSH U1 Replace Clinker Grinder	(32,211.2800)
	WSHCU1005 WSH U1 Pulv Cmpnt Changeout	331,100.1200
	WSHCU1007 WSH U1 CSP Contractor Labor	89,620.1900
	WSHCU1028 WSH U1 Capital Motor Rewinds	38,426.6300
	WSHCU1029 WSH U1 Valve Replacement	321,353.1700
	WSHCU1030 WSH U1 Platforms	112,745.8500
	WSHCU1053 WSH U1 Pump Rep/Cap Overhaul	291,125.2600
	WSHCU1107 WSH U1 CAPITAL INSTRUMENTATION	4,313.3900
	WSHCU1108 WSH U1 SEL 487E RELAY/COMPUTER	1,957.8100
	WSHCU1110 WSH U1 BYPRODUCT DRY UNLOADING	6,197.2700
	WSHCU1113 U1 FABRIC FILTER OPACITY MONIT	126,081.6200
	WSHCU3003 WSH U3 Parts Sox Under 50K	77,406.9200
	WSHCU3005 WSH U3 Pulv Cmpnt Changeout	539,458.2000
	WSHCU3007 WSH U3 CSP Contractor Labor	26,861.2300
	WSHCU3028 WSH U3 Capital Motor Rewinds	46,293.0800
	WSHCU3029 WSH U3 Valve Replacement	66,594.0200
	WSHCU3030 WSH U3 Platforms	26,359.3600
	WSHCU3049 WSH U3 Expansion Joints Boiler	40,601.6900
	WSHCU3053 WSH U3 Pump Rep/Cap Overhaul	280,969.6900
	WSHCU3110 WSH U3 CAPITAL INSTRUMENTATION	7,300.4200
	WSHCU3111 BYPRODUCT DRY UNLOADING SYS	4,883.5800
	WSHCU3113 U3 FABRIC FILTER OPACITY MONIT	163,155.0600
	WWSHPPBNB WSH Capital Non-Budgeted	1,528,757.5500
<b>Welsh Plant Total</b>		<b>6,848,392.3900</b>
<b>Wilkes Plant</b>	WLKC00004 Miscellaneous Tools and Equip	197,598.1400
	WLKC00105 PLATFORMS	(505.4800)
	WLKC00106 WLK CATHODIC PROT NAT GAS LINE	10,668.0700
	WLKC00111 U0 WILKES PI SERVERS INSTALL	4,506.5600
	WLKC00114 REPL TRANSFORMER AT LODGE	(64.5100)
	WLKC00115 U0 INTRASITE COMMUNICATION INS	56.9700
	WLKC00116 REPLACE LODGE FLOOR	(1,943.1800)
	WLKC00117 U0 DEMIN RESIN REPLACEMENT	24,290.1100
	WLKC00118 U0 PAVE PLANT ROAD ENTRANCE	92,323.4400

SOUTHWESTERN ELECTRIC POWER COMPANY  
Fossil Capital Expenditures - Test Year

Location	Project Description	Apr 2019-Mar 2020
	WLKC00119 REPLACE ALL CABIN WINDOWS	18,802.2100
	WLKC10048 U1 HYDROGEN SUPPLY SYS REPL	76,262.5000
	WLKC10051 U1 INSTALL HYDROGEN SAMPLE PAN	(163.5100)
	WLKC10052 U1 REPL HYDROGEN PANEL ANNUNCI	9,985.0700
	WLKC10053 U1 REPLACE CEMS EQUIPMENT	63,798.8700
	WLKC10054 U1 REPLACE BLACKSTART BATTERY	4,366.3000
	WLKC20003 U2 Retube B FW Htr	129,262.0900
	WLKC20052 U2 REPL HYDROGEN PANEL ANNUNCI	908.2700
	WLKC20053 U2 REPLACE CEMS EQUIPMENT	11,124.7500
	WLKC30043 U3 RETAINING RING REPLACEMENT	428,767.6500
	WLKC30045 U3 INSTALL HYDROGEN SAMPLE PAN	301.2400
	WLKC30046 U3 REPL HYDROGEN PANEL ANNUNCI	1,536.8400
	WLKC30047 U3 REPLACE CEMS EQUIPMENT	11,447.0100
	WLKC30052 U3 COMB TEMP VAL CTRL CABINETS	15,874.4800
	WLKC30053 U3 MDBFP MOTOR ROTOR REBAR/REW	120,029.4800
	WLKCI3012 U3 TURBINE VIBRATION SYS RPL	160,089.3100
	WLKCI3019 U3 TURBINE CONTROLS	1,388,235.8400
<b>Wilkes Plant Total</b>		<b>2,767,558.5200</b>